

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 79240

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State A A/C 1
2. Name of Operator Petrohawk Operating Company	8. Well Number 34
3. Address of Operator 1000 Louisiana, Suite 5600, Houston, TX 77002	9. OGRID Number 194849
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat Jalmat, Tan-Yates-7 RVRS (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned out wellbore and ran 4 1/2" production casing from 3536' to surface.  
Perforated, acidized and fraced Tansill, Yates and Seven Rivers pay.  
Ran 2 3/8' tubing, pump and sucker rods.  
Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 7/09/07  
E-mail address: svaughn@petrohawk.com  
Type or print name Sheila Vaughn Telephone No. 832-369-2109

For State Use Only

APPROVED BY Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 12 2007  
Conditions of Approval, if any:

FORM	TOP																																		
		<b>STATE A A/C-1 #34</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>PETROHAWK ENERGY CORPORATION</b>																																	
		SU-T-R 11K-23S-36E	API #: 30-025-09311																																
		POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)																																	
		CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE																																
		STATUS: ACTIVE	ACREAGE 40 12																																
		LATEST RIG WORKOVER:																																	
		DIAGRAM REVISED: 02/13/07 By JJG																																	
		LOG ELEVATION 3,418' DF GROUND ELEVATION 3,418' GL																																	
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TANSILL	2,827' (file pick)	9 5/8" @ 317' w/300 sx Cmt  7" @ 2,838' w/643 sx Cmt, circ 200 sx to surf SN 3421'																																	
YATES	2,973'																																		
7 RVRS	3,179'																																		
QUEEN	3,552'	Perfs from 2869-3383 2869' 2907' 3000' 3015' 3022' 3027' 3033' 3042' 3057' 3065' 3071' 3080' 3086' 3093' 3098' 3110' 3113' 3121' 3128' 3132' 3156' 3170' 3202' 3225' 3229' 3234' 3237' 3289' 3302' 3334' 3340' 3346' 3352' 3354' 3365' 3379' 3382' 3384' 3405' 3410' 3412' 3417' 3419' 3423' 3431' 3383'  4 1/2 liner @ 3536 w/250 sx cmt																																	
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☒ Well File

☒ OCD File

Current