

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 LEASE API NO. 30-02538264 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.	
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			Lease Name or Unit Agreement Name		
b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			Christmas 28		
2. Name of Operator Range Operating New Mexico, Inc.			8. Well No 002		
3. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102			9. Pool name or Wildcat Blinbry O&G; Tubb O&G, Drinkard		
4. Well Location Unit Letter <u>L</u> <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10 Date Spudded 4-21-07	11 Date T D Reached 5-02-07	12 Date Compl (Ready to Prod.) 6-14-07	13 Elevations (DF& RKB, RT, GR, etc.) 3346	14 Elev Casinghead 3356	
15. Total Depth 7183	16 Plug Back T.D 7134	17 If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By 0 - 7183	Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5924 - 5748, Blinbry; 6228 - 6309, Tubb Oil & Gas; 6602 - 6670 - Drinkard				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run Dual Spaced Neutron, Dual Laterolog, Sonic Array				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1088	12.25	350 sx POZ/C	0
				150 sx C	
5.5	17	7171	7.875	1900 sx POZ/C	0
				100 sx C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	2 7/8	6282			
	SN @ 6283	TAC @ 5421			
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6666 - 6670, .40, 3 spf	5924 - 5930, .40, 3 spf	DEPTH INTERVAL			
6602 - 6606, .40, 3 spf	5661 - 5664, .40, 3 spf	AMOUNT AND KIND MATERIAL USED			
6305 - 6309, .40, 3 spf	5744 - 5748,	6602 - 6670	Acidize w/800 gals 15% NEFE acid Frac w/696 bbls 30# Linear gel & 52 bbls scale inhibitor		
6228 - 6232, .40, 3 spf	Total shots = 90	6228 - 6309	Acidize w/1000 gals 15% NEFE acid Frac w/24 bbls pre pad, 20		
		5924 - 5930	Acidized w/1200 gals 15% NEFE acid Frac w/3345 bbls 30# Cross-Linked gel, 99,100# 16/30 Ottawa sd & 75,740#s 16/30 Resin Coated sd		
28. PRODUCTION					
Date First Production 6-14-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' pmp w/1 1/4" x 12' GA		Well Status (Prod or Shut-in) Producing	
Date of Test 6-18-07	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 162	Gas - MCF 824
				Water - Bbl. 230	Gas - Oil Ratio 5086
Flow Tubing Press 300	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.3
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Chris Garcia
30 List Attachments Inclination Survey, 3 - C104s, C-103, 3 - logs					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com		Date 6-22-07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1120	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2692	T. Miss	T. Cliff House
T. 7 Rivers	2891	T. Devonian	T. Menefee
T. Queen	3392	T. Silurian	T. Point Lookout
T. Grayburg	3675	T. Montoya	T. Mancos
T. San Andres	3924	T. Simpson	T. Gallup
T. Glorieta	5089	T. McKee	Base Greenhorn
T. Paddock	5213	T. Ellenburger	T. Dakota
T. Blinberry	5449	T. Gr. Wash	T. Morrison
T. Tubb	6119	T. Delaware Sand	T. Todilto
T. Drinkard	6276	T. Bone Springs	T. Entrada
T. Abo	6661	T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite
			T.
			T.
			T.
			T.
			T.
			T.
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1120	1120	Alluvium & Redbeds				
1120	2692	1572	Anhydrite & Salt				
2692	2891	199	Siltstone, Shale, & Anhydrite				
2891	3506	615	Anhydrite & Anhydritic Dolomite				
3506	3675	169	Sandstone, Siltstone, Anhy, Dolomite				
3675	5213	1538	Shale & Dolomite				
5213	6119	906	Dolomite & Anhydritic Dolomite				
6119	7183	1064	Dolomite				

