

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-041-20902
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 32229
7. Lease Name or Unit Agreement Name STATE 32
8. Well No. 1
9. Pool name or Wildcat JENKINS, DEVONIAN, NE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name STATE 32	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator THOMPSON, J. CLEO		8. Well No. 1	
3. Address of Operator P.O. BOX 12577 ODESSA TX 79768-2577		9. Pool name or Wildcat JENKINS, DEVONIAN, NE	
4. Well Location Unit Letter <u>N</u> <u>1129</u> Feet From The <u>SOUTH</u> Line and <u>2150</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>8S</u> Range <u>34E</u> NMPM County			
10. Date Spudded 05/20/2003	11. Date T.D. Reached 07/17/2003	12. Date Compl. (Ready to Prod.) 08/08/2003	13. Elevations (DF & RKB, RT, GR, etc.) 4298'
14. Elev. Casinghead			
15. Total Depth 12,116	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 12,100'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,089 - 12,097' DEVONIAN			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CBL-CN/ BCN-SONIC-GR/MECHANICAL SIDEWALL CORING TOOL-GR/MICRO-CFL-GR			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	436'	17 1/2	425 SX CLASS "C"	
9 5/8	40#	4047.97'	12 1/4	1230 SX CLASS "C"	
5 1/2	17#	12112'	7 7/8	490 SX BLEND	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7537'	N/A

26. Perforation record (interval, size, and number)
12,089 - 12,097' (10 HOLES 2SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
12,089' - 12,097'
AMOUNT AND KIND MATERIAL USED
2000 GALS 15% HCl
RE-ACIDIZED W/3000 GALS 20%

PRODUCTION

Date First Production 07/20/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2X1 1/4X20'X24' RHBC PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 08/08/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 160	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 160	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 49	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM Test Witnessed By
JOHN HUGHES

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jim Stevens

Printed
Name

JIM STEVENS

Title OPERATIONS MANAGER

Date 08/26/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10590</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10850</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660</u>	T. Miss <u>11555</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12055</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3995</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5305</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6790</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7655</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8903</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9530</u>	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from..... to feet.....
 No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology