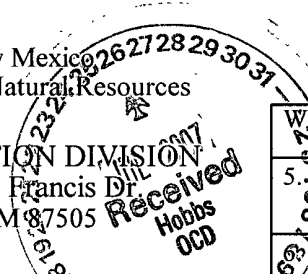


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-025-26555
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE BY
8. Well Number 7
9. OGRID Number 538D
10. Pool name or Wildcat CORBIN (Queen)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. P & A Equip. R.I.H. tbg. to 2,660'. Tag C.I.B.P. Mix & circulate M.L.F.
2. Spot 25 sx. cmt. - 2,660'. T.O.C. Calculated 2,200'.
3. P.U.H. to 1,800'. Spot 30 sx. cmt. Calculated T.O.C. - 1,550'.
4. P.U.H. to 1,433'. Spot 60 sx. cmt. W.O.C. & tag - 880'.
5. P.U.H. to 450'. Spot 50 sx. cmt. W.O.C. to tag. Make sure at surface.
6. 10 sx. cmt. at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A DATE 7-25-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. (432) 530-0907

For State Use Only

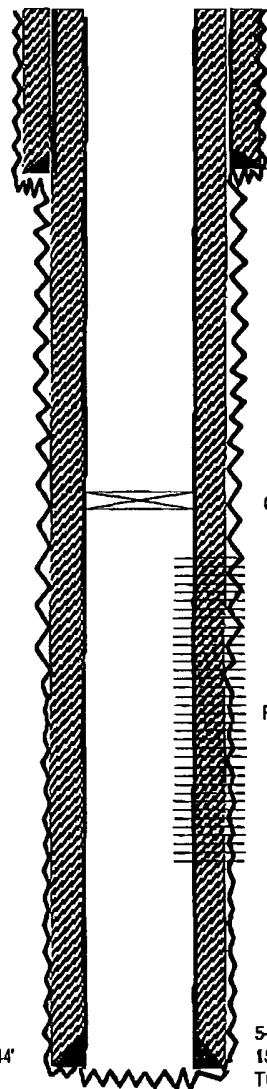
APPROVED BY Harry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 27 2007

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

STATE BY #7 WELLBORE DIAGRAM

KB: 4033'
GL: 4023'
CORR: 10'



8-5/8" 24# K-55 CSG @ 1383' CMTD W/500SX
CL "C" W/2% CACL, 4% GEL & 1/4# SX
FLOCELE & 200SX CL "C" W/2% CACL CIRC
113SX TO SURF.

CIBP @ 2660'.

PERFS: 2702'-4150'.

PBTD: 4744'
TD: 4775'

5-1/2", 15.5 & 17#, J-55 CSG @ 8,010'. CMTD
1ST STG W/800 SX CMT. CIRC THRU DV
TOOL CMTD 2ND STG W/800 SX CMT.

DATA

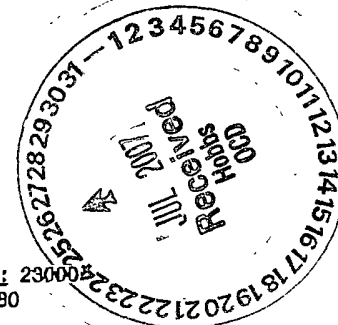
LOCATION: 660' FEL & 660' FSL, SEC 32, T-17S, R-33E NMPM
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: CORBIN (QUEEN) **RRC:**
FORMATION: YATES, SEVEN RIVERS, QUEEN
LEASE#: E-398 **API#:** 30-025-26555 **CTOC WELL#:** 23000
SPUD DATE: 12/1/79 **COMPLETION DATE:** 2/1/80
IP: P. 2 BO, 2 BW, TSTM GAS, 24 HRS (3/24/80).
PRODUCTION METHOD: TA'D.

HISTORY

12/01/79: SPUDED WELL. SET 1383' 8-5/8" 24# K-55 & CMT W/500SX CLASS "C" W/2% CACL, 4% GEL, 1/4# SX FLOCELE & 200SX CLASS "C" W/2% CACL. CIRC 113SX TO SURF.
12/14/79: TD 4775'. SET 5-1/2" 15.5# K-55 @ 4775' W/600SX CLASS "C" W/3% ECONOLITE, 1/4# SX FLOCELE, & 200SX 50-50 POZ-C W/9# SALT/SX. CIRC 50SX TO SURF.
12/20/79: PERF 3994', 3998', 4004', 4018', 4028', 4030', 4032', 4036', 4038', 4042', 4044', 4048', 4054', 4060', 4068', 4142', 4144', 4146', 4148', 4150' (21 HOLES). A. 3000 GALS 15% MCA @ 4.3 BPM & 2500 PSI. ISDP-1400, 5 MIN-1100, 10 MIN-1000, 15 MIN-600 PSIG. SWB 1 BAW/HR. LOST SWB IN HOLE.
12/21/79: REC SWB. TIH W/TBG TO 4150'. SWB 105 BLW/8 HRS.
12/27/79: FRAC W/20,000 GALS GELLED 2% KCL WTR & 25,000# SD @ 25 BPM & 2700 PSI DN TBG & CSG. ISDP-1750, 5 MIN-1160, 15 MIN-1080 PSIG.
12/28/79: SWB 150 BLW 10 HRS.
12/29/79: SWB 26 BLW, 7 HRS.
12/31/79: 36 HR STATIC FL 3500'. FS. RAN RODS & PMP.
01/05/80: SET LUFKIN 114 PPG UNIT. STTD WELL PPG.
01/21/80: P. 8 BO, 1 BLW, 24 HRS. 498 BLWTR. SET RBP @ 3828'.
01/22/80: PERF 2702', 2704', 2712', 2724', 2729', 2739', 2882', 2892', 2896', 2900', 2992', 2993', 2996', 3005', 3009', 3014', 3243', 3247', 3250', 3257', 3259', 3262', 3274', 3284', 3286', 3297', 3386', 3390', 3394', 3760', 3764', 3767', 3777', 3801', 3804', 3810' (2 JSPF, 72 HOLES).
01/23/80: SET RBP @ 3838'. SET PKR @ 3708'. A. 3760'-3810' W/1000 GALS 15% MCA @ 4.3 BPM & 3000 PSIG. ISDP-2100, 5 MIN-2000, 10 MIN-2000 PSIG, 15 MIN-1900 PSIG. RESET RBP @ 3448'. RESET PKR @ 3189'. A. 3243'-3394' W/2000 GALS 15% MCA @ 4.9 BPM & 2800 PSIG. ISDP 1800, 5 MIN-1800, 10 MIN-1700, 15 MIN-1650 PSIG.
01/24/80: RESET RBP @ 3041'. RESET PKR @ 2832'. A. 2892'-3014' W/2000 GALS 15% MCA @ 5.1 BPM & 2500 PSIG. ISDP-1700, 5 MIN-1600, 10 MIN-900, 15 MIN-600 PSIG. RESET RBP @ 2775'. RESET PKR @ 2678'. A. 2702'-2739' W/1000 GALS 15% MCA @ 5.1 BPM & 2390 PSIG. ISDP-1600, 5 MIN- 1600 PSIG.
01/25/80: SET RBP @ 3838'. SET PKR @ 3730'. FRAC 3780'-3810' W/10,000 GALS GELLED 2% KCL WTR & 10,000# SD @ 12 BPM & 3800 PSIG, ISDP-2000, 5 MIN-2000, 10 MIN-2000, 15 MIN-2000 PSIG. RESET RBP @ 3420'. RESET PKR @ 3214'. PERFS COMM. RESET PKR @ 2860'. FRAC 2882'-3394' W/20,000 GALS GELLED 2% KCL WTR & 21,000# SD W/800# BLOCK @ 15 BPM & 3600 PSIG. ISDP-1870, 5 MIN-1820, 10 MIN-1800, 15 MIN-1800 PSIG.
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01/28/80: POOH W/PKR & RBP. RAN RODS & PMP.
03/04/80: P. 2 BO, 2 BW, 24 HRS. 1457 BLWTR. A. 300 GALS 15% NE ACID DN TBG-CSG ANNULUS.
03/24/80: IPP 2 BO, 2 BW, TSTM GAS, 24 HRS.

STATE BY #7 WELLBORE DIAGRAM

KB: 4033'
GL: 4023'
CORR: 10'



07/18/07 16:40 FAX 4326870862

XTO ENERGY-MIDLAND

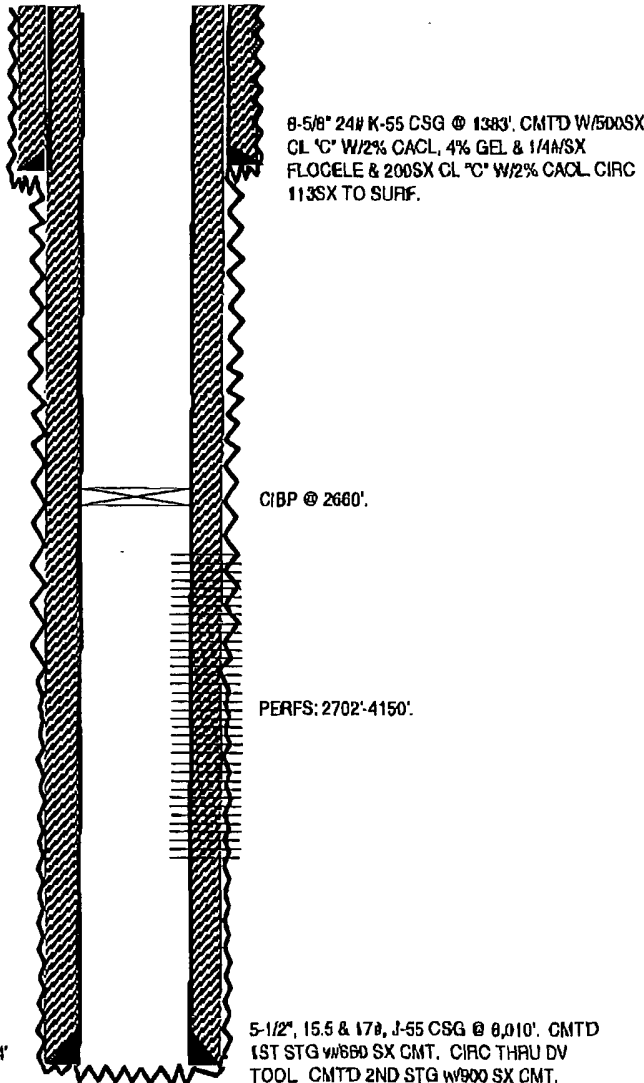
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