

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38340
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E.A. STICHER
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3445' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3445' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-07: SPUD 11" HOLE @ 1400. DRILL TO 309, 490'. RAN 13 JTS 8 5/8" 24 PPF J-55 STC CSG SET @ 485. CMT W/475 SX CL C, 0.25 PPSD29, CELLOFLAKE, 1% CACL2,
6-20-07: WOC. CUT OFF CSG. DRILL 490-525, 996, 1219, 1315, 1475, 1954, 2146, 2453, 2625, 2765, 2945, 3073, 3424, 3445, 3648, 3792, 4070.
6-23-07: SCHLUBERGER RAN PLATFORM EXPRESS, SONIC, SPECTRAL GAMMA RAY FR 2931-SURFACE. TIH & TAG @ 3920. WASH FILL TO BTM @ 4070.
6-24-07: RAN 5 1/2" 15.5# K-55 LTC CSG SET @ 4070. WASH LAST 4 JTS DN. CMT W/550 SX 35/65, 570 SX 50/50 POZ C, CIRC 329 SX TO SURF. RELEASE RIG @ 2400 HRS. WAIT ON COMPLETION RIG.
6-28-07: MIRU. RAN GGR/COMPENSATED NEUTRON LOG FR 4010-2300. RUN GR/CBL/CCL FR 4010-SURFACE.
7-02-07: PERF 3652-56, 3660-62, 3665-67, 3672-75, 3682-88, 3695-3701, 3705-11, 3719-25, 3731-40, 3750-57, 3766-72, 3781-87, 3792-97, 3803-06, 3810-16, 3825-31, 3835-37, 3846-54, 3859-61, 3864-73, 3883-88, 3895-3902, 3906-3910, 3913-17.
7-03-07: FRAC W/88,000 GALS YF125, & 6000 GALS 2% KCL.
7-05-07: FLOW WELL TO FRAC TANK. TIH W/BIT & TAG SAND @ 3947. (53' FILL).
7-06-07: TAG SAND & BREAK CIRC W/FOAM. C/O TO 4010.
7-09-07: TAG TD. NO FILL. TIH W/PKR & SET @ 3606. FLOWING.
7-10-07: FLOWING.
7-11-07: RUN PRISM LOG FR 4010-3300. TIH W/SN, TAC, TBG.
7-12-07: TIH W/INSERT PUMP & RODS. LOAD & TEST PUMP. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.
7-16-07: ON 24 HR OPT. PUMPING 89 OIL, 111 GAS, 274 WATER. GOR-1247

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/8/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chia Williams
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

AUG 17 2007
DeSoto/Nichols 12-93 ver 1.0

