

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-25723
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name: Central Vacuum Unit

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 15 Smith Road - Midland, Texas 79705

4. Well Location
 Unit Letter B ; 1310 feet from the North line and 1330 feet from the East line
 Section 36 Township 17S Range 34E NMPM County Lea

8. Well No.
57

9. Pool name or Wildcat
 Vacuum Grayburg San Andres

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3979' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Cement in 2-7/8" duo-liner

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 07-14-03 MIRU. Flowed well back to frac tank for 1 hr.; recovered 200 bbls.
- 07-15-03 Flowed back to frac tank full open choke for 4 hr; recovered 500 bbls. Flowed back to tank again for 3-1/2 hr & recovered 430 bbls. Set 2nd frac tank in & manifold together.
- 07-16-03 Well flowed overnight for 15 hr & recovered 1715 bbls; couldn't kill well. RD.
- 09-16-03 MIRU pump truck; killed well w/60 bbls 10# brine water.
- 09-17-03 Rel pkr; TOH w/2-3/8" duo-line tbg & loc-set pkr. PU bit, dc & tbg to tag @ 4310'.
- 09-18-03 Cleaned out w/no returns; pumped 1 bpm from 4310'-4777' PBTD. TOH w/tbg to 2630'.
- 09-19-03 TIH w/treating pkr to 4196'. Acidize w/6000 gals 15% NEFE. RU & swabbed for 4-1/2 hr; tagged fluid @ 2600'.
- 09-22-03 Rel pkr & TOH w/work string. TIH w/bit, dc & ws. Tagged @ 4310'. PU swivel & drilled out 8' bad spot in csg. Went down to 4720' to tag & cleaned out to 4777'. TOH to 3345'

(Continued on Page 2)

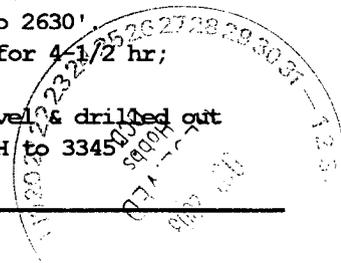
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-23-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 14 2003

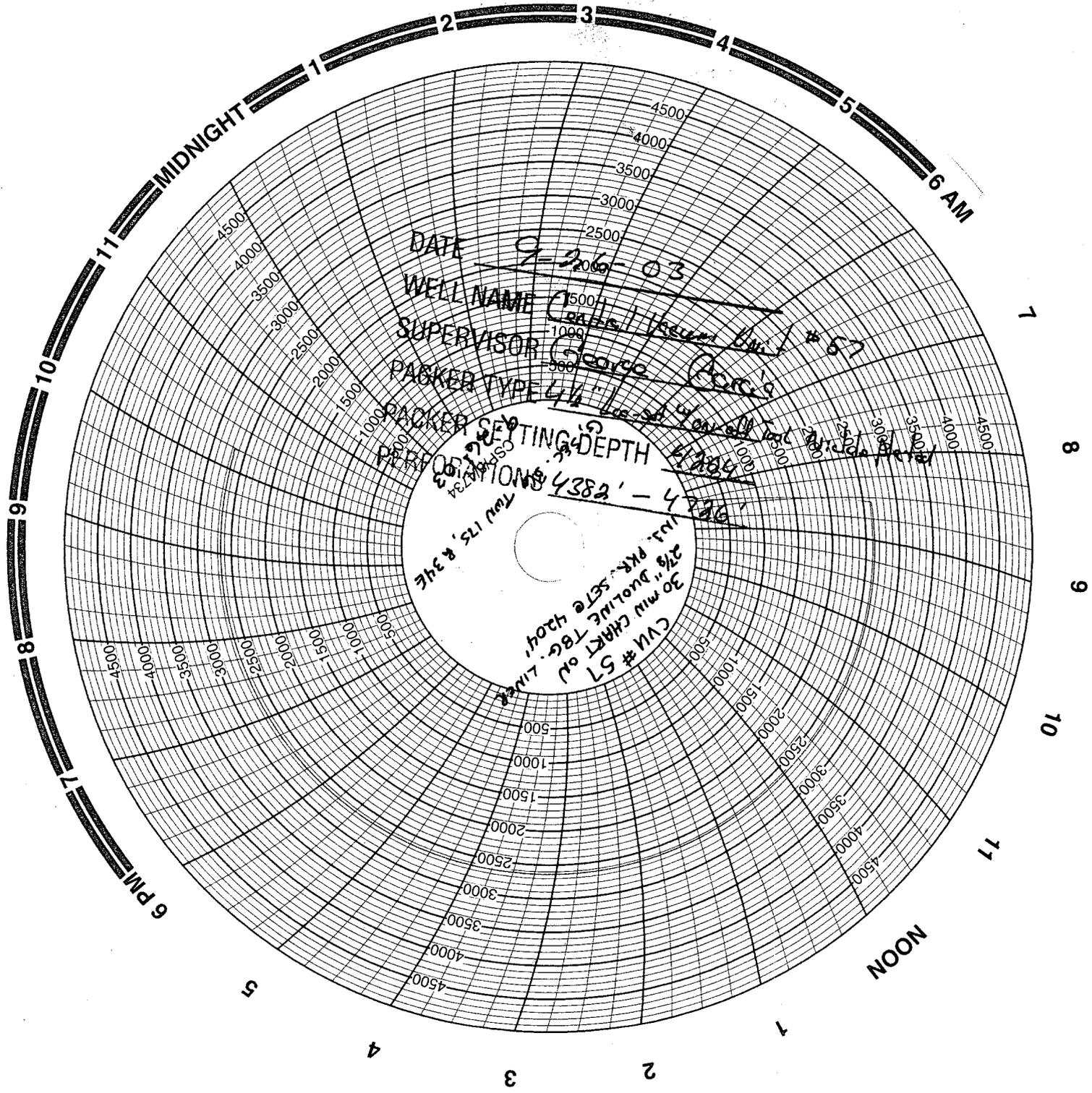


CENTRAL VACUUM UNIT NO. 57

PAGE 2

- 09-23-03 Lay down 2-3/8" WS & DC. PU new pkr & 2-7/8" duo-line tbg to 4204'. Installed hanger & set pkr.
- 09-24-03 Pumped 52 bbls Class C cement down tbg. Sheared pump out plug @ 1566#. Pumped 1000 gals 15% NEFE Hcl acid & flushed w/FW.
- 09-25-03 RU lubricator & TIH w/blanken plug. Set plug in profile nipple @ 4200'. Sheared off plug & TOH w/wire line. Chart & test 2-7/8" duo-line tbg to 2500#; first chart lost 300#.
- 09-26-03 Load & test to 2500#. TIH & retrieve blanken plug. TIH w/new plug & displaced hole w/FW. Set plug & seated; TOH w/wire line. Chart & test to 2500# (good). TIH & retrieved plug & TOH. Rig down. FINAL REPORT.

Original chart w/copy attached.



DATE 9-26-03

WELL NAME

SUPERVISOR George

PACKER TYPE 4 1/2 inch

PERFORATIONS 4382' - 4726'

CVA # 51
30 min CHART and
2 1/8" DUOLINE T&G LINE
1 1/2" PK. SET 420'

MIDNIGHT

6 AM

11

01

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8

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6 PM

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NOON

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