

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-25723
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 57
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter B : 1310 feet from the North line and 1330 feet from the East line Section 36 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Cement in 2-7/8" duo-liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-14-03 MIRU. Flowed well back to frac tank for 1 hr.; recovered 200 bbls.  
07-15-03 Flowed back to frac tank full open choke for 4 hr; recovered 500 bbls. Flowed back to tank again for 3-1/2 hr & recovered 430 bbls. Set 2nd frac tank in & manifold together.  
07-16-03 Well flowed overnight for 15 hr & recovered 1715 bbls; couldn't kill well. RD.  
  
09-16-03 MIRU pump truck; killed well w/60 bbls 10# brine water.  
09-17-03 Rel pkr; TOH w/2-3/8" duo-line tbg & loc-set pkr. PU bit, dc & tbg to tag @ 4310'.  
09-18-03 Cleaned out w/no returns; pumped 1 bpm from 4310'-4777' PBTD. TOH w/tbg to 2630'.  
09-19-03 TIH w/treating pkr to 4196'. Acidize w/6000 gals 15% NEFE. RU & swabbed for 4-1/2 hr; tagged fluid @ 2600'.  
09-22-03 Rel pkr & TOH w/work string. TIH w/bit, dc & ws. Tagged @ 4310'. PU swivel & drilled out 8' bad spot in csg. Went down to 4720' to tag & cleaned out to 4777'. TOH to 3345'.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-23-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 14 2003  
Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 57

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- 09-23-03 Lay down 2-3/8" WS & DC. PU new pkr & 2-7/8" duo-line tbg to 4204'. Installed hanger & set pkr.
- 09-24-03 Pumped 52 bbls Class C cement down tbg. Sheared pump out plug @ 1566#. Pumped 1000 gals 15% NEFE Hcl acid & flushed w/FW.
- 09-25-03 RU lubricator & TIH w/blanken plug. Set plug in profile nipple @ 4200'. Sheared off plug & TOH w/wire line. Chart & test 2-7/8" duo-line tbg to 2500#; first chart lost 300#.
- 09-26-03 Load & test to 2500#. TIH & retrieve blanken plug. TIH w/new plug & displaced hole w/FW. Set plug & seated; TOH w/wire line. Chart & test to 2500# (good). TIH & retrieved plug & TOH. Rig down. FINAL REPORT.

Original chart w/copy attached.

