

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-30351 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: PRICE FAMILY TRUST |
| 8. Well No. 001 |
| 9. OGRID Number |
| 10. Pool name or Wildcat SHIPP STRAWN |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. Lease Name or Unit Agreement Name: PRICE FAMILY TRUST |
| 2. Name of Operator GRUY PETROLEUM MANAGEMENT CO. ATTN: DON ALDRIDGE | 8. Well No. 001 |
| 3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907 | 9. OGRID Number |
| 4. Well Location Unit Letter E : 2126 feet from the NORTH line and 766 feet from the EAST line Section 1 Township 17S Range 37E NMPM County LEA | 10. Pool name or Wildcat SHIPP STRAWN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3744.8' | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTION OR COMMENTS PLEASE CONTACT DAVID EYLER AT 432-687.3033.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 10/07/03

Type or print name DAVID A. EYLER Telephone No. 432.687.3033

(This space for State use)

APPROVED BY Harry W. Wink TITLE District Supervisor/General Manager DATE OCT 14 2003
Conditions of approval, if any

Gruy Petroleum Management Company

Price Family Trust #1

A.P.I. #: 30-025-30351

Lease Serial #:

Field: Shipp Strawn

Location: 2126' FNL & 766' FEL, Unit Letter E, Sec. 1, Twp. 17S, Rge. 37E

Lea County, New Mexico

Completion Date: 1988

Total Depth: 12,060' P.B.T.D.: CIBP @ 11,512'

Casing Data: 13-3/8" 48# @ 401' w/ 450 sxs. – Cement circulated to surface.

8-5/8" 28# TCA-55 @ 4300' w/ 1775 sxs. – Cement circulated to surface.

5-1/2" 17# N-80 @ 12060' w/ 875 sxs. – TOC = +/- 7600' (CBL)

Tubing Data: None

Rod Data: None

Open Perfs: None

Remarks: Perfs @ 11622'-11660' – CIBP @ 11618'

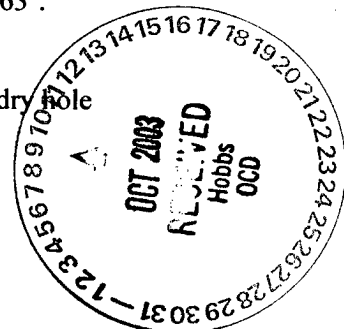
Perfs @ 11533'-11604' – CIBP @ 11512'

Casing leaks @ 6166'-6197' sqz'd 12/96 w/ 250 sxs. cmt.

Possible holes in csg. @ 5510' via casing inspection log run 05/02

PXA PROCEDURE

- 1) MIRU workover rig, PXA equipment and 11512' workstring.
- 2) ND wellhead and NU BOP's; PU & RIH w/ tubing to top of CIBP @ 11512'; Mix & pump a 25 sx. class "H" cmt. plug on top of CIBP @ 11512'; Circulate well w/ PXA mud; POOH w/ laying down tbg. to 7730'; Mix & pump a 25 sx. class "H" cmt. plug @ 7730'-7830'(Tubb); POOH laying down tbg. to 6250'; Mix & pump a 25 sx. class "H" cmt. plug @ 6050'-6250'(casing leaks); POOH w/ tbg. standing back 4400' & laying down the balance.
- 3) ND BOP's & NU casing equip.; Work stretch on 5-1/2" csg.; RUWL & csg. cutter & RIH & cut 5-1/2" casing (est. csg. recovery @ 4350'); POOH & RDWL; POOH laying down 5-1/2" casing; ND csg. equip. & NU BOP's.
- 4) RIH w/ tbg. OE to 50' below csg. cut; Mix & pump a 200', 80 sx. class "H" cmt. plug 50' below csg. cut and 150' above 8-5/8" csg. shoe; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug.
- 5) POOH laying down tbg. to 2150'; Mix & pump a 35 sx. class "H" cmt. plug @ 2050'-2150'(Salt); POOH w/ laying down tbg. to 450'; Mix & pump a 35 sx. class "C" cmt. plug @ 350'-450'(Fresh water). **— W.O.C. + TAG**
- 6) POOH w/ laying down tubing to 63' & mix & pump a 20 sx. cmt. surf. plug @ 3'-63'. POOH w/ tubing.
- 7) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 8) RDMO rig and PXA equipment. Clean location.



GRUY PETROLEUM MANAGEMENT CO.

SHIPP STRAWN FIELD
Spudded 5/7/88

PRICE FAMILY TRUST #1

API 30-025-30351

CURRENT COMPLETION

Sherry Reid Carroll 6/10/03

KB: -
CH: -
GL: 3744.8'

2126' FNL & 766' FEL
Sec 1, T-17-S, R-37-E
Unit Letter E
Lea County, New Mexico

Casing Strings:
2 Conductor

13-3/8" (17-1/2" hole), 48#, H-40
@ 401' w/ 450 sx cmt
TOC - circ to surface

8-5/8" (11" hole), 28#, TCA-55
@ 4300' w/ 1775 sx cmt
TOC - circ to surface

5-1/2" (7-7/8" hole), 17#, N-80
@ 12060' w/ 875 sx cmt
TOC +/- 7600' by CBI.

Tubing String:
NONE

Possible holes in csg 5510'
Csg inspection log 5/02

Csg leaks 6166-6197'
Sqz'd 12/96 w/ 250 sx cmt

NOTE: During operations to clean-out
junk (4/02), csg backed off at 3rd joint.
Ran 3 good joints of csg.

Strawn Perfs:
11533-11535 & 11560-11604'
(9/88)

11622-11627, 11639-11643 &
11649-11660'. 4 spf (6/88)

CIBP @ 11512'

CIBP @ 11618'

