

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35921

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, Texas 79360

7. Lease Name or Unit Agreement Name

Fred Turner Jr. B

8. Well No.

3

9. Pool name or Wildcat West Nadine Tubb,

Skaggs Drinkard, West Nadine Paddock-Blinebry

4. Well Location

Unit Letter N : 990 Feet From The South Line and 2040 Feet From The West Line

Section 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded 6/12/2003 11. Date T.D. Reached 6/28/2003 12. Date Compl. (Ready to Prod.) 8/12/2003 13. Elevations (DF& RKB, RT, GR, etc.) 3551' 14. Elev. Casinghead

15. Total Depth 7150' 16. Plug Back T.D. 7057' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 5896'-6263' West Nadine-Paddock-Blinebry (47400), 6400'-6663' West Nadine Tubb (47530), 6708'-6948' Skaggs Drinkard (57000) 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
Platform Express Three Detector Litho-Density Compensated Neutron/GR
Platform Express High Resolution Laterolog Array Micro-CFL/Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	STAMOUNT PULLED
8 5/8"	24#	1510'	11"	650 sx Class C	
5 1/2"	17#	7150'	7 7/8"	970 sx Class C/450 sx Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7003'	

26. Perforation record (interval, size, and number) Perf. w/4" csg. gun w/2 SPF in Tubb: 6506'-6508', 6524'-6525', 6570'-6572', 6660'-6663'. Drinkard: 6708'-6711.7', 6764'-6765', 6840'-6843', 6892'-6893.7'. Blinebry: 5896'-5899', 5963'-5899', 5963'-5964.7', 5992'-5994.3', 6054'-6058.7', 6087'-6089.3', 6260'-6263'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6212'-6893'	Acidized w/600 gal. 15% HCL Acid
6506'-6893'	Acidized w/4000 gal. 15% HCL Acid
6506'-6948'	Frac'd w/121,333 gal Spectrafrac 35# XL Borate & 252,500# 20/40 Sand.

28. PRODUCTION

Date First Production 8/12/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 25-200 RHBC 24-4-S-0 Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/2/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 183	Gas - MCF 167	Water - Bbl. 39	Gas - Oil Ratio 913

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs Note: Refer to Administrative Order DHC-R11363

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Moore Printed cmoore@hess.com
Name Carol J. Moore

Title Prod Acct Tech

Date 9/3/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1465'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1565'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2560'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2715'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3700'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4033'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5374'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5523'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5878'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6397'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6693'	T. Bone Springs	T. Entrada	T.
T. Abo 7004'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1465	1465	Red Beds				
1465	1565	100	Anhydrite				
1565	2560	995	Salt				
2560	4033	1473	Dolomite, Sand, Anhydrite				
4033	7004	2971	Dolomite				
7004	7096	92	Limestone				
7096	7150	54	Dolomite				

Clear