

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35921
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. B
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat West Nadine Tubb -Skaggs Drinkard - West Nadine Paddock-Blinebry

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840 Seminole, Texas 79360

4. Well Location  
Unit Letter N : 990 feet from the South line and 2040 feet from the West line  
Section 17 Township 20 S Range 38 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3551' GR.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to Order No. R-11363

Plan to MIRU pulling unit. Remove wellhead, install BOP and TOH w/tbg. TIH and perf 5 1/2" casing in following intervals:  
West Nadine Paddock-Blinebry (47400) perfs from 5896'-6263', West Nadine-Tubb (47530) perfs from 6506'-6663' and  
Skaggs Drinkard (57000) perfs from 6708'-6893.7' and . TIH w/prod eqpt and begin producing well as downhole commingled.

Working, royalty and overriding royalty interests are identical in all commingled zones.

Commingling will not reduce the value of production.

Well is located on private land.

Allocation based on well tests and fixed percents.

Attachment: reservoir data to support commingling percentages.

DHC Order No. HOB-0060

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Prod Acct Tech DATE 07/29/2003

Type or print name Carol J. Moore Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Paul J. Rands TITLE PETROLEUM ENGINEER DATE                     

Conditions of approval, if any:

OCT 14 2003

**ALLOCATION OF PRODUCTION FOR TURNER B #3 AND TURNER B #4 WELLS**  
 (Allocation by zone for Drinkard, Tubb, and Blinebry zones based on offset reserves)

<b>SKAGGS DRINKARD (57000)</b>		
<b>WELL NAME</b>	<b>RESERVES</b>	
	<b>MBO</b>	<b>MMCF</b>
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
ALLOCATION PERCENTAGE	8%	14%

<b>WEST NADINE TUBB (47530)</b>		
<b>WELL NAME</b>	<b>RESERVES</b>	
	<b>MBO</b>	<b>MMCF</b>
F. TURNER A #13	4	12
F. TURNER B #1	9	105
F. TURNER B #2	9	6
TOTAL FOR ZONE	22	123
AVERAGE	7	41
ALLOCATION PERCENTAGE	11%	8%

<b>WEST NADINE PADDOCK BLINEBRY (47400)</b>		
<b>WELL NAME</b>	<b>RESERVES</b>	
	<b>MBO</b>	<b>MMCF</b>
M.J. RALEY #1	96	793
M.J. RALEY #2	72	430
M.J. RALEY A #1	28	280
F. TURNER B #1	36	461
F. TURNER B #2	47	34
TOTAL FOR ZONE	279	1998
AVERAGE	56	400
ALLOCATION PERCENTAGE	81%	78%

TOTAL FOR ALL ZONES	323	2413
AVERAGE FOR ALL ZONES	69	514

\* All tests as of 6/30/03

Allocation of Production for Turner B #3 and Turner B #4.xls 07/29/2003