

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-025-35921
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. B
8. Well Number 3
9. OGRID Number 000495
10. Pool name or Wildcat West Nadine Tubb -Skaggs Drinkard - West Nadine Paddock-Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location
Unit Letter N : 990 feet from the South line and 2040 feet from the West line
Section 17 Township 20 S Range 38 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3551' GR.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Final Report Downhole commingles ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please refer to Order No. R-11363 07-23-2003 thru 08-12-2003

Key Energy MIRU pulling unit. Removed wellhead, install BOP & TOH w/tbg. Schlumberger MIRU and TIH w/4" csg gun and perf 5 1/2" casing from 6944'-6948'. TIH w/5 1/2" x 2 7/8" Model 'R' pkr set @ 6179'. BJ Services acidized Drinkard zone perfs. Swabbed well. Schlumberger MIRU. TIH & perf'd 5 1/2" csg w/4" csg guns in following intervals: Tubb, 6506'-6508', 6524'-6525', 6570'-6572', 6660'-6663' and Drinkard, 6708'-6711.7', 6764'-6765', 6840'-6843', 6892'-6893.7'. BJ Services MIRU, set pkr @ 6943' and acidized Drinkard and Tubb zone perfs w/4000 gals of 15% HCL Skaggs blend acid. Swabbed well. BJ Svc. fracture treated Tubb/Drinkard perfs w/121,333 gals of Spectrafrac 35# XL Borate and 252,500# 20/40 sand. Schlumberger MIRU, TIH & set CIBP @ 6490'. Perf'd 5 1/2" csg w/4" csg guns in following intervals: Tubb, 6400'-6402.3', Blinebry, 5896'-5899', 5963'-5964.7', 5992'-5994.3', 6054'-6058.7', 6087'-6089.3', 6260'-6263'. BJ Svc acidized Blinebry & Tubb zone perfs w/4000 gals of 15% HCL acid w/PPI pkr. Swabbed well. BJ Svc fracture treated Blinebry/Tubb perfs w/116,300 gals of Spectrafrac 35# XL Borate & 250,000# of 16/30 sand. TIH w/prod eqpt and begin producing well. Test: 9/2/2003 183 BOPD, 167 MCFD, 39 BWPD

Skaggs Drinkard Zone (57000) perfs fr. 6708'-6893.7', West Nadine Tubb (47530) perfs fr. 6506'-6663' and West Nadine-Paddock-Blinebry (47400) perfs fr. 5896'-6263'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J Moore TITLE Prod Acct Tech DATE 09/03/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738
(This space for State use)

APPROVED BY Paul J. Hays PETROLEUM ENGINEER DATE OCT 14 2003
Conditions of approval, if any: