

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
THOMPSON, J. CLEO

3a Address **P.O. BOX 12577 ODESSA TX 79768** 3b Phone No (include area code) **(432)550-8887**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**542' FNL & 2100' FWL, UL: C
SEC. 18, T9S, R38E**

5 Lease Serial No

NMLC-068035

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
36147

8 Well Name and No.

JCT 18 FEDERAL 1

9 API Well No

30-025-38178

10 Field and Pool, or Exploratory Area

SAWYER(DEVONIAN)55290

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APPROVAL TO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DISPOSE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	WATER

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*WELL CURRENTLY DOES NOT MAKE ANY WATER,
BUT WILL IN FUTURE.*



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JIM STEVENS

Title **OPERATIONS MANAGER**

Signature

[Handwritten Signature]

Date **08/07/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

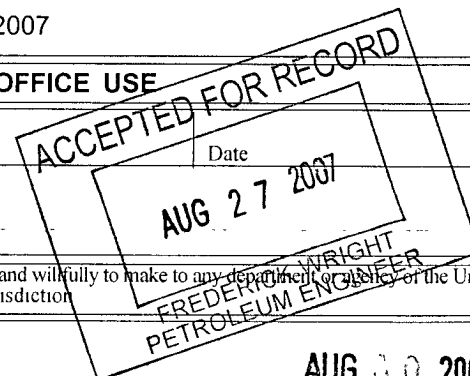
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office



Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

AUG 30 2007

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice(3160-5), one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water on the lease. DEVONIAN
2. Amount of water produced from all formations in barrels per day. LESS THAN 1 BBL/DAY
3. A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
4. How water is stored on the lease. FIBERGLASS TANK
5. How water is moved to the disposal facility. TRUCK (PROPOSED)
WE HAVE NOT HAULED ANY WATER FROM FACILITY
6. Identify the Disposal Facility by:
 - A. Operators' Name J CLEO THOMPSON
 - B. Well Name JCT FEDERAL 18 #1
 - C. Well type and well number OIL WELL
 - D. Location by quarter/quarter, section, township, and range NE 1/4 OF NW 1/4 SEC 18
T9S R38E
7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

THIS WELL PRESENTLY DOES NOT MAKE ANY WATER,
IT CERTAINLY WILL IN THE FUTURE.
WE WILL FORWARD COPY OF INJECTION PERMIT
WHEN WE HAVE SELECTED A WATER HAULER

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record only. The following additional information will be needed in order to approve this operation:
 2. Operator must submit a copy of the injection permit and a water analysis when water is produced for approval.
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Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/27/07
