

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09296
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302432
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well Number 86
9. OGRID Number 194849
10. Pool name or Wildcat Langlie Mattix; 7 RVRS_Q_GREYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Petrohawk Operating Company

3. Address of Operator
1000 Louisiana, Suite 5600, Houston, Texas 77002

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 10 Township 23S Range 36 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3460' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

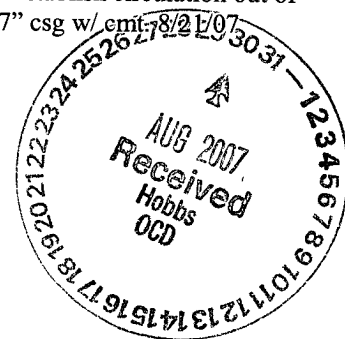
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Load hole with 10# brine. Ran tubing open ended @ 3554'. 8/16/07. Spot 25 sx cmt (3554'-3409'). Pull tbq up to 2860'. Spot 50 sx cmt (2860'-2510'). Pull tbq. RU wireline & perf 1380'. Run packer and tbq @ 1380'. Squeeze 80 sx & displace to 1180'. 8/17/07. Run tbq and tag TOC @ 1190'. OCD rep. Buddy Hill, ok TOC. RU wireline perf @ 365'. Run packer and 1 jt tbq. Establish circulation out of surface valve. LD tbq & packer. ND-bop NU-wellhead. Pump 150 sx cmt. 8/20/07. Tag TOC @ 18'. Fill 7" csg w/ cmt. 8/21/07.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



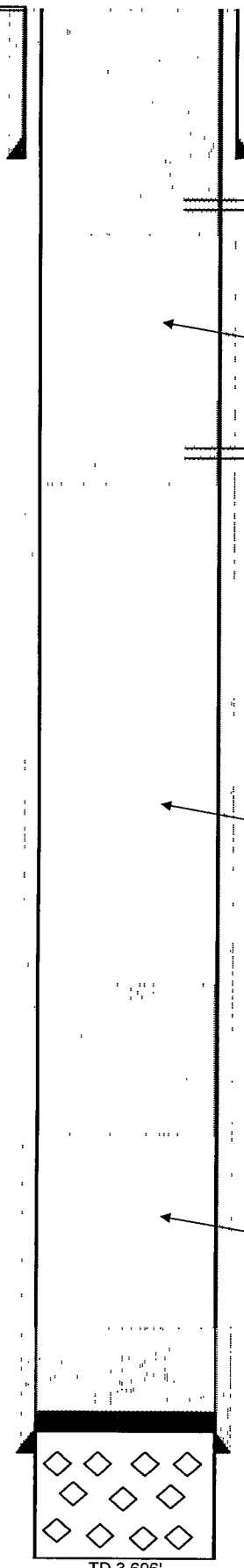
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Engineer DATE 08/28/2007

Type or print name Joshua Greenleaf E-mail address: jgreenleaf@petrohawk.com Telephone No. 832-369-2176

For State Use Only

APPROVED BY: Langlie Wank TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 31 2007
Conditions of Approval (if any) _____

FORM	TOP																																																										
		STATE A A/C-1 #86 CURRENT WELLBORE DIAGRAM PETROHAWK OPERATING COMPANY	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>SU-T-R 10F-23S-36E</td> <td>API #: 30-025-09296</td> </tr> <tr> <td colspan="2">POOL: LANGLEY MATTIX (7R-QUEEN)</td> </tr> <tr> <td>CO, ST: LEA, NEW MEXICO</td> <td>LAND TYPE: STATE</td> </tr> <tr> <td>STATUS: P&A</td> <td>ACREAGE 40.12</td> </tr> <tr> <td colspan="2">LATEST RIG WORKOVER: 7/86</td> </tr> <tr> <td colspan="2">DIAGRAM REVISED: 8/28/2007 JJG</td> </tr> </table>	SU-T-R 10F-23S-36E	API #: 30-025-09296	POOL: LANGLEY MATTIX (7R-QUEEN)		CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE	STATUS: P&A	ACREAGE 40.12	LATEST RIG WORKOVER: 7/86		DIAGRAM REVISED: 8/28/2007 JJG																																													
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☒ Well File

☒ OCD File

Current