Submit 3 Copies To Appropriate District	State of New Mex			Form C-103
Office District I	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	OIL CONCEDUATION DIVISION		30-025-38224	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER VATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	;
District III				FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410	Santa 1 C, 14141 675	705	6. State Oil & Gas Lease	No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			\	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK			DINEW	AIT
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	ALI
1. Type of Well:			o. Well Number	
Oil Well Gas Well Other			008	}
2. Name of Operator			9. OGRID Number	
APACHE CORPORATION			873	
3. Address of Operator			10. Pool name or Wildcat	l l
6120 S. YALE, STE. 1500 TULSA, OK 74136			BLINEBRY OIL & GAS (O) TUBB OIL & GAS (OIL)	IL) 6660 60240
			DRINKARD	19190
4. Well Location				
Unit Letter C :	1290 feet from the N	line and2	2580 feet from the	W line
Section 4 Township	p 22S Range 3	7E NMPN	M County L	EA
Particular VIII Commence	11. Elevation (Show whether DE	R, RKB, RT, GR, etc	.)	A CONTRACTOR OF THE STATE OF TH
	3,456		1070-77	A STATE OF THE STA
Pit or Below-grade Tank Application (For pit				
Pit Location: ULSectTwp	_Rng Pit typeDe	epth to Groundwater	Distance from nearest f	resh water well
Distance from nearest surface water	Below-grade Tank Location UL_	SectTwp	Rng;	
feet from theline and	feet from theline			
12. Check Appropriate Box to Indicate Natural NOTICE OF INTEL PERFORM REMEDIAL WORK P	NTION TO:	REMEDIAL WOR	UBSEQUENT REPORT	OF: ERING CASING □
TEMPORARILY ABANDON C	CHANGE PLANS	COMMENCE DRI		G AND ☐ NDONMENT
	MULTIPLE COMPLETION	CASING TEST AN		NOONWENT
OTHER:		OTHER: SPUD,	SURF. CSG. TD, LOG, I	PROD. CSG. 2829.30
13. Describe proposed or completed operation	ions. (Clearly state all pertinent details,	and give pertinent dates,	including estimated date of sta	rting any proposed work). SEI
RULE 1103. For Multiple Completion 07/26/07 SPUD	ns: Attach wellbore diagram of proposed	d completion or recomple	etion.	Nio St Es
			2 6	4 (0)
07/28/07 CASING STRING @ 1,210', HO CIRCULATE TO SURFACE	LE SIZE 12.25, STRING SIZE 8.62	25, TYPE J-55, WEIG	HT 24.0, 650 SACKS OF Q	ËMENT, CLASS C,
08/07/07 DRL F/ 6540-6690. CIRCULATI	E & CONDITION F/ LOGS RILLH	OWCO & RIH TO L	OG EPAIRS MADE & LO	GGING WELL WIRELIN
TAG @ 6682'. MAIN PASS PUL 08/08/07 COMPLETE LOGGING.	LLED F/ TD-5000, REPEAT SECTI	ION F/ 6600-6300.	S. E. Alle Mind Fa	PIEISTI
08/08/07/07 SET PROD. CASING @ 6,690 CLASS C, CIRCULATE TO SUR		ZE 5.5, TYPE J-55/L-1 11:00 P.M., 08-08-07.		ACKS OF CEMENT,
	And the second s			
I hereby certify that the information above is true constructed or closed according to NMOCD gu				grade tank has been/will be
SIGNATURE POLICE THE	TITLE DRILLING CLE	RK IIDATE	08/28/07	
Type or print name BECKY UTTER	E-mail address: becky.utter@apac	checorp.com	Telephone No.	918-491-5353
This space for State use	I CONTRACTOR OF THE STATE OF TH	WAA Silver		
APPPROVED BY Conditions of approval, if any:	LIMPTLE	A STATISTICS (M. 21 ND)	ATEMANACE S	FP 0 5 2007