

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO.

30-025-06132

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State I

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator 2010 Rankin Hiway
Midland, TX 79701

4. Well Location

Unit Letter N : 330 feet from the South line and 1650 feet from the West line

Section 16

Township 20S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: MIT - TA ☒

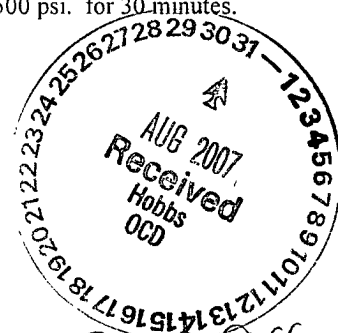
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please, consider Chesapeake's request to approve the attached MIT for one year. Chesapeake has plans to evaluate the wellbore for recompletion potential. Attached, per OCD requirements is the original chart where pressure held @ over 500 psi. for 30 minutes. (at least).

Your consideration of our request is appreciated.

This Approval of Temporary
Abandonment Expires

8/29/12



per Brenda Coffman

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christie Brown

TITLE Prod Assistant

DATE 08/31/2007

Type or print name Christie Brown

E-mail address: cbrown2@chkenenergy.com

Telephone No. 505-391-1462

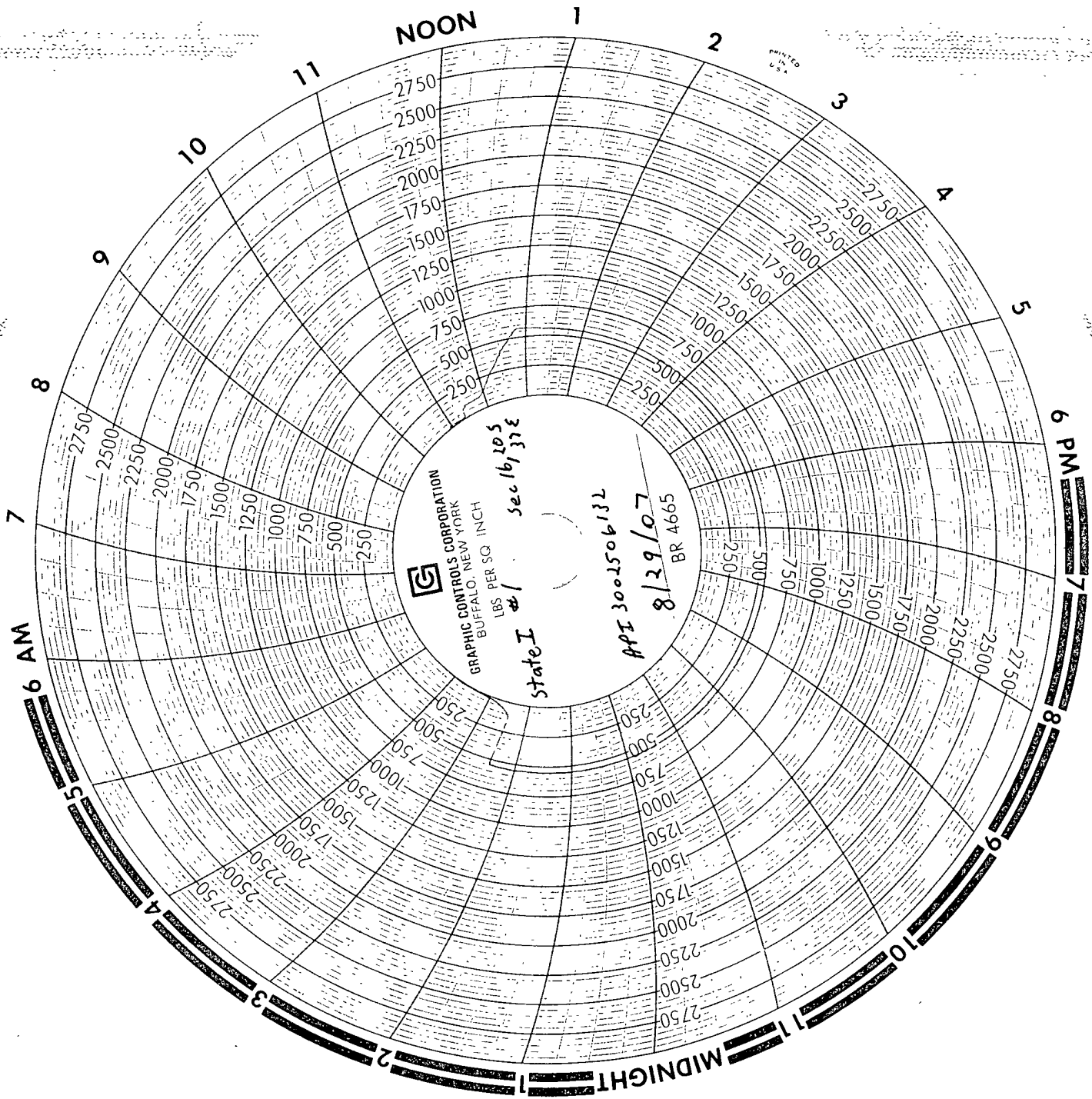
(This space for State use)

APPROVED BY Harry W. Wink TITLE OCD FIELD REPRESENTATIVE W/STAFF MANAGER

DATE

SEP 05 2007

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

LBS PER SQ. INCH

State I

Sec 16, 105

API 300506112

8/29/07

BR 4665

Chris

Chesapeake, State I #1 well
35 min Test @ 550 psi
Aug 29, 2007 @ 2:21 pm
Well.

Ashley Energy Services
4212 W. Gimes
Hobbs NM 88240
1505-602-2379

Tested. Chesapeake, State I #1 well
On Aug 29, 2007 @ 2:21 pm
Released 550 psi Held for 35 min
Chris Buchanan
operator

Chris