Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-1	
Office District 1	Energy, Minerals and Natu	ıral Resources	May 27, 20	004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	esia, NM 88210 OIL CONSERVATION DIVISION		0-025-37840	
District III	strict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE FEE S  5. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Santa PC, INIVI 6	7303	o. State Oil & Gas Lease No.	
87505	CES AND REPORTS ON WELLS	, 7	7. Lease Name or Unit Agreement Name	<u> </u>
(DO NOT USE THIS FORM FOR PROPOS			. Lease Name of Offit Agreement Name	•
DIFFERENT RESERVOIR USE "APPLIC		OD OTTOTA	nbe "13"	
PROPOSALS)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<u> </u>	B. Well Number 1	
	Gas Well 🛛 Other			· · · · · · -
2. Name of Operator			O. OGRID Number	
Pride Energy Company			.51323	
3. Address of Operator			0. Pool name or Wildcat	
PO Box 701950, Tulsa, OK 74170			Wildcat Mississippian	
4. Well Location				
Unit LetterG:_	_1980feet from theNorth	line and1680	feet from theEastli	ne
Section 13	Township 11S I	Range 33E	NMPM Lea County	
AND THE STATE OF T	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	\$ 55 %4 E \$ \$ \$	
	4217' GR			1
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌			
Pit typeDepth to Groundwa	nterDistance from nearest fresh v	vater well Distanc	ce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Const	ruction Material	
		· · · · · · · · · · · · · · · · · · ·		
12. Check A	Appropriate Box to Indicate N	lature of Notice, Re	eport or Other Data	
NOTICE OF IN	TENTION TO:	l sursi	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	□ ALTERING CASING [	7
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	<del></del>	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J		
		1 O CONTO CENTER 1		
FOLE ON ALTEN CASING				
OTHER:	_	OTHER:	Drilling 🖂	
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mp10178.aj