

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-36288
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Harris "2"	
8. Well No.	1
9. Pool name or Wildcat Bronco; Wolfcamp	7600

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Concho Resources Inc.

3. Address of Operator  
550 West Texas Avenue Suite 1300  
Midland, Texas 79701

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 2 Township 13S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3811

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

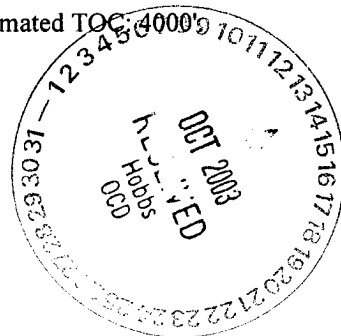
CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Concho Resources Inc. respectfully request permission to change the total depth for this well from 9300' to 9800'. The casing program would change, as follows:

In 7.875' hole we propose to run 5.5", 17# casing set @ 9800'. Cmt'd w/1325 sx Poz "H" + additives. Estimated TOC: 4000'



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/09/2003

Type or print name Brenda Coffman

Telephone No.

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 16 2003

Conditions of approval, if any: