New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

✓ Other RE-ACTIVATE

INJECTION

Expires: March 31, 35. Lease Senal No.

NM-080123

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. West Cap Queen Sand Unit 8. Well Name and No.		
1. Type of Well Gas Well Other						
2. Name of Operator CELERO ENERGY II, LP				9 API Well No.		
3a. Address		3b. Phone No. (include area	a code)	30-005-01107		
400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701 432-686-1883				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				CAPROCK QUEEN		
330' FNL & 2310' FEL		11. County or Parish, State CHAVES COUNTY, NM				
SEC. 21; LTR B; T14S; R 31I						
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize Alter Casing	Deepen	Production (Start	/Resume) Water Shut-Off Well Integrity		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-44 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

1. MIRU WELL SERVICE

Subsequent Report

Final Abandonment Notice

- 2. TOOH W/INJECTION TBG
- 3. CLEAN OUT WELL TO TD
- 4. TEST CASING W/ PKR
- 5. RUN COMPENSATED NEUTRON LOG, BOND LOG & CASING INSPECTION LOG

Casing Repair

Change Plans

__ Convert to Injection

- 6. TIH W/ NEW INTERNALLY COATED TBG W/ PKR
- 7. CIRC. PKR FLUID
- 8. RUN INTEGRITY TEST
- 9. PLACE WELL ON INJECTION

Accepted For Record Only! Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1					
HAYLIE URIAS	Title	Title OPERATIONS TECH				
Signature Jaylo Claria		08/30/2007	08/30/2007			
ACCEPTED FORHISESPACE FOR FEDERAL OR STATE OFFICE USE						
Approved AS DAVID R. GLASS Conditions of approval, Larry, are attached approval of this notice does not warrantee to the conditions of approval.		Title	Date			
Conditions of approval, warfair, are attached by proval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	1	Office				

Title 18 U.S.C. Section 100 And Urite 4331.5435 Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, figure 15 to 18 to

(Instructions on page 2)