Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	•	WELL API NO. 30-025-37248
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		EO – 2064 - 0001
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name South Four Lakes Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 16
2. Name of Operator		9. OGRID Number
Pride Ener 3. Address of Operator	gy Company	151323
	701950, Tulsa, OK 74170	10. Pool name or Wildcat
4. Well Location	01930, Tuisa, OK 74170	South Four Lakes Devonian
	1950 foot from the Court I'm and	1000
Section 2	1850 feet from theSouth line and	
	Township 12S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
and the	4146' GR	<i>c.</i>)
Pit or Below-grade Tank Application or	Closure	
Pit typeDepth to Groundwat	erDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check A	ppropriate Box to Indicate Nature of Notice	Report or Other Data
		, report of Other Data
NOTICE OF INT		BSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL WO	
	I	RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	☐ OTHER: ☐	
	ted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed wor	k). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
NOTE: The 8-5/8" surface nine was s	et at 4200' and cemented w/ 1000 sv. When drillin	g out found agains held 31415 16 77 70
Well was TA'd pending P&A. P&A	et at 4200' and cemented w/ 1090 sx When drillin will be commenced when rig is available.	g out, round casing had parted (ii) 2/00 +/5
		casing). Circulate hole whisppy mud.
Proposed Plugging Procedure:		(S) B SEP 2007 E)
1) DIIDII Dun maskan w/ 1 inimatai	laine n 2 7/0% (1)	Co Ceiven 23
Set packer @ 2550'	lpipe on 2-7/8" tubing to 2550' (150' above parted	casing). Circulate hole w sppg mud.
2) Mix and pump 100 sx cement plug	. Displace to 2650'. Release packer and pull 4 jts	
WOC 4 hrs. Release packer and tag	nlug	
3) POH, spotting a 25 sk cement plug	across the top of the salt (2150' +/-), and a 100' plo	ug from 428' to 328' across surface pipe shoe,
WOC 4 nrs and tag plug. Set a 10 sk	plug at surface. asing. Erect standard 4' P&A marker.	· ·
5) Restore location.	asing. Erect standard 4° P&A marker.	
I hereby certify that the information at	ove is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan .
SIGNATURE Jany O. W	TITLE Form	
SIGNATOR STATE OF THE STATE OF	TITLE_Engineer	DATE9/14/07
Type or print name Larry O. Mill	er E-mail address: larrym@nrid	e-energy.com Telephone No. (918) 524-9200
For State Use Only	A Maria Company	: 11-15, 150m Telephone (vo. (518) 524-9200
For State Use Only APPROVED BY: Lary W. L	OC RELD REPRESENTATIVE	SEP 1 8 2007
Conditions of Approval (if any):	Juk TITLE	DATE
Conditions of Approval (II https:		