

WELL LOGS

K Z

API number:	30-025-38118		
OGRID:		Operator:	BOLD ENERGY LP
		Property:	BELL LAKE # 23

surface	ULSTR:	K	31	T	23S	R	34E
			1650	FSL	1650	FWL	

BH Loc	ULSTR:	K	31	T	23S	R	34E
			1650	FSL	1650	FWL	

Ground Level:	3437	DF:	3448	KB:	3449	
Datum:	KB			TD:	3946	

Land: **STATE** Completion Date: (1) 2/17/2007
 Date Logs Received: 5/5/2007 ***LATE***
 Date Logs Due in: (2) 3/9/2007

Confidential:	NO			Date out:		
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Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due In: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval		
DSN/SDL	200	11944	Spectral Density Dual Spaced Neutron
DLL/MGRD	5102	11980	Dual Laterolog Micro Guard Log
DSN/SDL	11990	13751	Spectral Density Dual Spaced Neutron
DLL/MGRD	11990	13078	Dual Laterolog Micro Guard Log

K Z

OCD TOPS

Rustler	1247	Strawn	12306		
Tansill		Atoka	12520		
Yates		Morrow	13040		
		Austin			
Delaware	5110	Chester			
Delaware Lm	5110	Miss Lime			
Delaware Sd	5140				
Bell Canyon					
Cherry Canyon					
Brushy Canyon					
Bone Spring	8685				
1st Sd	9727				
2nd Carb	9995				
2nd Sd	10310				
3rd Carb	10794				
3rd Sd	11200				
Wolfcamp	11530				

BOLD ENERGY, LP

415 W. WALL, SUITE 500
MIDLAND, TEXAS 79701

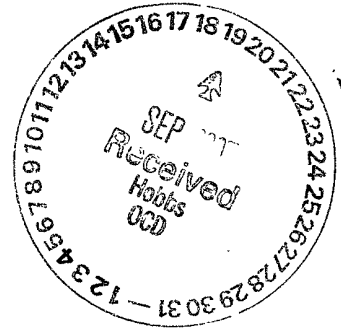
MAIN: 432-686-1100
FAX: 432-686-1104

September 13, 2007

Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240
505-393-6161

Attn: Donna Mull

Subject: Bell Lake No. 023 API # 30-025-38118
C-104, C-105, Well Logs, Deviation Survey, Core Descriptions



Dear Mrs. Mull,

Enclosed please find one original and six (6) copies of the referenced C-105 along with well logs, deviation survey data and a core description report. Also included in this package is one original and five (5) copies of the C-104.

Reference is made to the LETTER OF VIOLATION - Delinquent Regulatory Filings dated 12-Sep-07.

Please pardon this oversight as we strive for 100% compliance on all regulatory issues.

Please note that the original Scientific Gyro Survey currently on record was taken prior to plugging back to 3,950 ft and re-drilling this section of this hole. The attached Black Viper report provides the directional data recorded during the sidetrack. The remaining wireline surveys taken to TD are also included. For convenience, the full data set has been consolidated into a single report which is also attached.

Regards,

Shannon Klier
Operations Engineering Manager
Bold Energy, LP



Survey Report

MIN CURVATURE CALCULATIONS (SPE-3362)

OPERATOR: BOLD ENERGY
WELL: BELL LAKE # 23
LOCATION: 0

START: 10/20/2006
FINISH:
JOB #: 2006129

VERTICAL SECTION AZIMUTH 270 00
TOTAL CORRECTION 8 34

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT SECTION	DLS/ 100
Tie-In	4000 00	0 90	272 00	3999.84	13 43	1 61	4 20	
1	4030 00	1 50	269 20	4029 83	13 43	0 98	-0 98	2 01
2	4058 00	1 40	277 80	4057 82	13 47	0 28	-0 28	0 85
3	4089 00	1 40	263 90	4088 82	13 49	-0 48	0 48	1 09
4	4121 00	1 50	262 20	4120 80	13 39	-1 28	1 28	0 34
5	4153 00	1 50	270 10	4152 79	13 33	-2 11	2 11	0 65
6	4190 00	1 20	278 30	4189 78	13 39	-2 98	2 98	0 96
7	4220 00	1 10	280 30	4219 78	13 48	-3 57	3 57	0 36
8	4252 00	1 40	269 70	4251 77	13 54	-4 27	4 27	1 18
9	4284 00	1 80	265 40	4283 76	13 49	-5 16	5 16	1 30
10	4315 00	2 20	265 40	4314 74	13 41	-6 24	6 24	1 29
11	4347 00	2 50	261 60	4346 71	13 26	-7 54	7 54	1 06
12	4379 00	2 50	263 10	4378 68	13 07	-8 92	8 92	0 20
13	4410 00	2 50	263 20	4409 65	12 91	-10 27	10 27	0 01
14	4443 00	2 50	263 70	4442 62	12 75	-11 70	11 70	0 07
15	4474 00	2 40	265 10	4473 59	12 62	-13 02	13 02	0 38
16	4506 00	2 40	265 90	4505 56	12 51	-14 35	14 35	0 10
17	4537 00	2 40	266 00	4536 54	12 42	-15 65	15 65	0 01
18	4569 00	2 40	269 30	4568 51	12 36	-16 98	16 98	0 43
19	4601 00	2 30	269 50	4600 48	12 35	-18 30	18 30	0 31
20	4633 00	2 20	271 30	4632 46	12 36	-19 55	19 55	0 38
21	4666 00	1 90	274 50	4665 44	12 42	-20 73	20 73	0 97
22	4729 00	1 60	278 10	4728 41	12 62	-22 64	22 64	0 51
23	4792 00	1 30	282 20	4791 39	12 90	-24 21	24 21	0 50
24	4855 00	1 00	284 50	4854 37	13 19	-25 44	25 44	0 48
25	4949 00	1 10	289 20	4948 36	13 69	-27 09	27 09	0 14
26	4957 00	1 10	289 00	4956 36	13 74	-27 23	27 23	0 05
27	4998 00	1 10	289 00	4997 35	13 99	-27 98	27 98	0 00

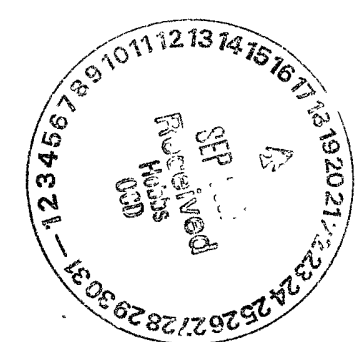
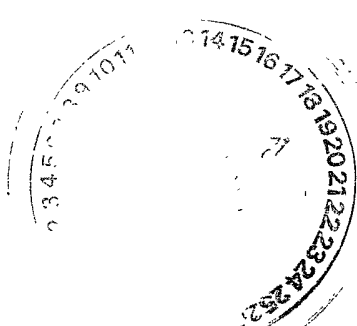
30-025-38118
K-31-23s-34e 1650/S & 1650/W

TARGET TOP @ 0' VS 29 79 PROPOSED
TARGET AZIMUTH 270 00 FINAL
FORMATION DIP ANGLE 60 92 ANGLE 0

TARGET BOTTOM @ 0'VS 29 79
TARGET AZIMUTH 270 00
FORMATION DIP ANGLE 60 92

TARGET TOP TVD	ABOVE BELOW TOP	TARGET BOTTOM TVD	ABOVE BELOW BOTTOM	CLOSURE BEARING	+RIGHT -LEFT PLAN
31 5	-3968 3	31 5	-3968 3	6 8	13 4
30 8	-3999 0	30 8	-3999 0	4 2	13 4
30 1	-4027 7	30 1	-4027 7	1 2	13 5
29 3	-4059 5	29 3	-4059 5	358 0	13 5
28 4	-4092 4	28 4	-4092 4	354 5	13 4
27 5	-4125 3	27 5	-4125 3	351 0	13 3
26 6	-4163 2	26 6	-4163 2	347 4	13 4
25 9	-4193 9	25 9	-4193 9	345 2	13 5
25 1	-4226 7	25 1	-4226 7	342 5	13 5
24 0	-4259 7	24 0	-4259 7	339 1	13 5
22 7	-4292 1	22 7	-4292 1	335 1	13 4
20 9	-4325 8	20 9	-4325 8	330 4	13 3
19 0	-4359 7	19 0	-4359 7	325 7	13 1
16 9	-4392 7	16 9	-4392 7	321 5	12 9
14 7	-4428 0	14 7	-4428 0	317 5	12 7
12 4	-4461 1	12 4	-4461 1	314 1	12 6
10 1	-4495 4	10 1	-4495 4	311 1	12 5
7 8	-4528 7	7 8	-4528 7	308 4	12 4
5 4	-4563 1	5 4	-4563 1	306 1	12 4
3 0	-4597 5	3 0	-4597 5	304 0	12 4
0 7	-4631 7	0 7	-4631 7	302 3	12 4
-1 4	-4666 9	-1 4	-4666 9	300 9	12 4
-4 9	-4733 3	-4 9	-4733 3	299 1	12 6
-7 6	-4799 0	-7 6	-4799 0	298 0	12 9
-9 8	-4864 2	-9 8	-4864 2	297 4	13 2
-12 6	-4960 9	-12 6	-4960 9	296 8	13 7
-12 8	-4969 2	-12 8	-4969 2	296 8	13 7
-14 0	-5011 4	-14 0	-5011 4	296 6	14 0

DOG-LEG NEEDED FOR		APPARENT DIP	
1ST TARGET	2ND TARGET	1ST TARGET	2ND TARGET
-1 2	-1 2	-7 25	-7 25
-1 3	-1 3	-4 44	-4 44
-1 4	-1 4	-1 25	-1 25
-1 4	-1 4	2 15	2 15
-1 5	-1 5	5 79	5 79
-1 6	-1 6	9 54	9 54
-1 7	-1 7	13 24	13 24
-1 8	-1 8	15 61	15 61
-1 8	-1 8	18 32	18 32
-1 9	-1 9	21 76	21 76
-2 1	-2 1	25 70	25 70
-2 2	-2 2	30 12	30 12
-2 4	-2 4	34 35	34 35
-2 6	-2 6	37 92	37 92
-2 8	-2 8	41 19	41 19
-3 0	-3 0	43 74	43 74
-3 1	-3 1	45 92	45 92
-3 2	-3 2	47 72	47 72
-3 3	-3 3	49 25	49 25
-3 4	-3 4	50 49	50 49
-3 5	-3 5	51 50	51 50
-3 6	-3 6	52 26	52 26
-3 6	-3 6	53 21	53 21
-3 6	-3 6	53 77	53 77
-3 6	-3 6	54 09	54 09
-3 6	-3 6	54 37	54 37
-3 6	-3 6	54 39	54 39
-3 5	-3 5	54 48	54 48



BOLD ENERGY, LP

Nabors Drilling, USA #142

Bell Lake Unit #23
1650' FSL & 1650' FWL
Section 31 - T23S - R34E
Lea County, New Mexico

API No. 30 - 025 - 38118

Date	Deviation Surveys		
	1	2	3
10/9/06	25 @ 227'		
10/10/06	1.00 @ 409'	1.00 @ 685'	
10/11/06			
10/11/06			
10/12/06			
10/13/06			
10/13/06			
10/14/06	1 00 @ 1128'	75 @ 1628'	
10/15/06	50 @ 2128'	75 @ 2614'	
10/16/06			
10/17/06	.50 @ 3114'	1 00 @ 3661'	
10/17/06			
10/17/06	1.25 @ 4162'		
10/18/06	7 00 @ 4669'	7.00 @ 4701'	9.35 @ 4700'
10/18/06			
10/19/06	Hole was plugged back to 3950'. See Scientific gyro survey for data prior to plug back.		
10/19/06			
10/20/06			
10/21/06			
10/22/06			
10/22/06			
10/23/06			
10/24/06			
10/25/06	1 5 @ 4030'	1.40 @ 4062'	
10/26/06	See Directional Driller's MWD reports for Sidetrack Data.		
10/27/06			
10/28/06			
10/29/06			
10/30/06			
10/31/06			
11/1/06	2.50 @ 4347'	2.40 @ 4506'	1.0 @ 4854'
11/1/06	1.10 @ 4998'		
11/2/06			
11/3/06			
11/4/06			
11/4/06	1 20 @ 5309'	1.20 @ 5500'	.75 @ 5893'
11/5/06	80 @ 5943'	1.00 @ 6134	.80 @ 6321'
11/6/06	70 @ 6664'		
11/7/06	.80 @ 6849'	1 00 @ 6944'	.50 @ 7135'
11/8/06	80 @ 7322'	1 50 @ 7501'	1.20 @ 7600'
11/9/06	1 00 @ 7697'	.70 @ 7790	1.20 @ 7876'
11/9/06	1 25 @ 7921'	1.50 @ 8097'	
11/9/06	1.30 @ 8120'	1.00 @ 8273'	1.60 @ 8502'
11/10/06	1.60 @ 8597'	.60 @ 8688'	1.30 @ 8811'
11/11/06	1.00 @ 8921'	.50 @ 9067'	1.20 @ 9160'
11/12/06	1.30 @ 9312'	1.10 @ 9503'	1.00 @ 9689'
11/13/06	1.20 @ 9743'	1.10 @ 9872'	1 40 @ 9939'
11/14/06	.60 @ 10,063	.30 @ 10,153'	1 25 @ 10,132'
11/14/06	1.90 @ 10,277'	2.10 @ 10,361'	1 40 @ 10,524'
11/14/06	1.40 @ 10,709'	1.60 @ 10,801'	
11/15/06	1.90 @ 19,968'	3 50 @ 11,050'	3.00 @ 11,111'
11/16/06	3.10 @ 11,173'	3 10 @ 11,236'	3.00 @ 11,326'
11/17/06	3 25 @ 11,387'	3 10 @ 11,449'	3.25 @ 11,479'
11/18/06	3.70 @ 11,632'	3.50 @ 11,723'	3.00 @ 11,784'
11/19/06	3 40 @ 11,909'	3 20 @ 11,953'	
11/19/06			
11/20/06			
11/21/06			
11/22/06			
11/23/06			
11/24/06			
11/25/06			
11/25/06			
11/25/06			
11/26/06	2.50 @ 12,000'		
11/26/06			
11/27/06			
11/28/06			
11/29/06			
11/29/06	3 00 @ 12,465'		
11/30/06			
12/1/06			
12/2/06			
12/3/06	3 00 @ 12,987'		
12/4/06			
12/5/06			
12/6/06			
12/7/06			
12/7/06			
12/8/06	2.00 @ 13,747'		

BOLD ENERGY, LP
Bell Lake #23
Deviation Survey Data (Summary)

SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/ 100	COMMENTS
0.00	0	0	0	0	0	0	0	Gyro Data
100.00	0.41	172.84	100	-0.36	0.04	-0.03	0.41	
200.00	0.43	153.91	200	-1.05	0.25	0.04	0.14	
300.00	0.37	160.75	299.99	-1.69	0.53	0.18	0.08	
400.00	0.22	133.92	399.99	-2.13	0.77	0.34	0.2	
500.00	0.33	93.77	499.99	-2.28	1.2	0.73	0.22	
600.00	0.28	90.12	599.99	-2.3	1.73	1.24	0.05	
700.00	0.34	85.28	699.99	-2.27	2.27	1.78	0.07	
800.00	0.4	87.25	799.99	-2.23	2.91	2.42	0.06	
900.00	0.11	101.7	899.99	-2.24	3.35	2.85	0.29	
1000.00	0.11	212.37	999.99	-2.34	3.4	2.87	0.18	
1100.00	0.15	223.37	1099.99	-2.51	3.26	2.7	0.05	
1200.00	0.15	340.46	1199.99	-2.48	3.12	2.58	0.26	
1300.00	0.33	278.15	1299.98	-2.32	2.79	2.29	0.29	
1400.00	0.4	264	1399.98	-2.32	2.16	1.67	0.11	
1500.00	0.55	293.17	1499.98	-2.16	1.37	0.92	0.28	
1600.00	0.6	301.48	1599.97	-1.7	0.49	0.14	0.1	
1700.00	0.44	302.07	1699.97	-1.22	-0.29	-0.52	0.16	
1800.00	0.45	284	1799.97	-0.93	-0.99	-1.16	0.14	
1900.00	0.49	294.53	1899.96	-0.65	-1.76	-1.86	0.1	
2000.00	0.49	301.78	1999.96	-0.25	-2.52	-2.52	0.06	
2100.00	0.41	303.31	2099.96	0.17	-3.18	-3.08	0.08	
2200.00	0.49	297.5	2199.95	0.57	-3.86	-3.67	0.09	
2300.00	0.54	299.86	2299.95	1	-4.64	-4.36	0.05	
2400.00	0.38	300.73	2399.95	1.4	-5.34	-4.96	0.16	
2500.00	0.29	313.24	2499.94	1.74	-5.81	-5.35	0.12	
2600.00	0.28	344.6	2599.94	2.15	-6.06	-5.52	0.15	
2700.00	0.21	328.94	2699.94	2.55	-6.22	-5.6	0.1	
2800.00	0.26	20.62	2799.94	2.92	-6.23	-5.54	0.21	
2900.00	0.34	5.6	2899.94	3.42	-6.12	-5.33	0.11	
3000.00	0.45	34.66	2999.94	4.04	-5.87	-4.96	0.22	
3100.00	0.36	30.89	3099.94	4.63	-5.49	-4.47	0.09	
3200.00	0.67	34.33	3199.93	5.39	-4.99	-3.84	0.31	
3300.00	0.88	49.94	3299.92	6.36	-4.08	-2.75	0.3	
3400.00	0.82	52.01	3399.91	7.3	-2.92	-1.44	0.07	
3500.00	0.8	53.49	3499.9	8.15	-1.8	-0.17	0.03	
3600.00	1.03	45	3599.89	9.2	-0.6	1.21	0.27	
3700.00	1.06	47.72	3699.87	10.46	0.72	2.75	0.06	
3800.00	1.11	51.18	3799.85	11.69	2.16	4.4	0.08	
3900.00	0.64	335.86	3899.84	12.81	2.68	5.14	1.13	
4000.00	0.98	277.39	3999.84	13.43	1.61	4.2	0.84	
4030.00	1.50	269.20	4029.83	13.43	0.98	-0.98	2.01	MWD Data
4058.00	1.40	277.80	4057.82	13.47	0.28	-0.28	0.85	
4089.00	1.40	263.90	4088.82	13.49	-0.48	0.48	1.09	
4121.00	1.50	262.20	4120.80	13.39	-1.28	1.28	0.34	
4153.00	1.50	270.10	4152.79	13.33	-2.11	2.11	0.65	
4190.00	1.20	278.30	4189.78	13.39	-2.98	2.98	0.96	
4220.00	1.10	280.30	4219.78	13.48	-3.57	3.57	0.36	
4252.00	1.40	269.70	4251.77	13.54	-4.27	4.27	1.18	
4284.00	1.80	265.40	4283.76	13.49	-5.16	5.16	1.30	
4315.00	2.20	265.40	4314.74	13.41	-6.24	6.24	1.29	
4347.00	2.50	261.60	4346.71	13.26	-7.54	7.54	1.06	
4379.00	2.50	263.10	4378.68	13.07	-8.92	8.92	0.20	
4410.00	2.50	263.20	4409.65	12.91	-10.27	10.27	0.01	
4443.00	2.50	263.70	4442.62	12.75	-11.70	11.70	0.07	
4474.00	2.40	265.10	4473.59	12.62	-13.02	13.02	0.38	
4506.00	2.40	265.90	4505.56	12.51	-14.35	14.35	0.10	
4537.00	2.40	266.00	4536.54	12.42	-15.65	15.65	0.01	
4569.00	2.40	269.30	4568.51	12.36	-16.98	16.98	0.43	
4601.00	2.30	269.50	4600.48	12.35	-18.30	18.30	0.31	
4633.00	2.20	271.30	4632.46	12.36	-19.55	19.55	0.38	
4666.00	1.90	274.50	4665.44	12.42	-20.73	20.73	0.97	
4729.00	1.60	278.10	4728.41	12.62	-22.64	22.64	0.51	
4792.00	1.30	282.20	4791.39	12.90	-24.21	24.21	0.50	
4855.00	1.00	284.50	4854.37	13.19	-25.44	25.44	0.48	
4949.00	1.10	289.20	4948.36	13.69	-27.09	27.09	0.14	
4957.00	1.10	289.00	4956.36	13.74	-27.23	27.23	0.05	
4998.00	1.10	289.00	4997.35	13.99	-27.98	27.98	0.00	

SURVEY	INC	AZMTH	TVD	N-S	E-W	VERT.	DLS/	COMMENTS
DEPTH						SECTION	100	
5309.00	1.20							Begin WL Surveys
5500.00	1.20							
5893.00	0.75							
5943.00	0.80							
6134.00	1.00							
6321.00	0.80							
6664.00	0.70							
6849.00	0.80							
6944.00	1.00							
7135.00	0.50							
7322.00	0.80							
7501.00	1.50							
7600.00	1.20							
7697.00	1.00							
7790.00	0.70							
7876.00	1.20							
7921.00	1.25							
8097.00	1.50							
8120.00	1.30							
8273.00	1.00							
8502.00	1.60							
8597.00	1.60							
8688.00	0.60							
8811.00	1.30							
8921.00	1.00							
9067.00	0.50							
9160.00	1.20							
9312.00	1.30							
9503.00	1.10							
9689.00	1.00							
9743.00	1.20							
9872.00	1.10							
9939.00	1.40							
10063.00	0.60							
10153.00	0.30							
10132.00	1.25							
10277.00	1.90							
10361.00	2.10							
10524.00	1.40							
10709.00	1.40							
10801.00	1.60							
10958.00	1.90							
11050.00	3.50							
11111.00	3.00							
11173.00	3.10							
11236.00	3.10							
11326.00	3.00							
11387.00	3.25							
11449.00	3.10							
11479.00	3.25							
11632.00	3.70							
11723.00	3.50							
11784.00	3.00							
11909.00	3.40							
11953.00	3.20							
12000.00	2.50							Intermediate Shoe
12465.00	3.00							
12987.00	3.00							
13747.00	2.00							

Bold Energy
Bell Lake Unit #23
Lea County, New Mexico

Preliminary Report
November 24, 2006
Sidewall Cores

Company:		Bold Energy									
Well:		Bell Lake Unit No. 23									
		Lea County, New Mexico									
SAMP #	DEPTH ft	REC. in	PERM Kair md	SATURATION				GAS DET	DENSITY gm/cc	GAS DET	DESCRIPTION
				POROSITY (HELIUM) %	PORE VOLUME OIL %	BULK VOLUME WATER %	SATURATION OIL %				
1	6003.0	1.8	0.590	11.1	0.0	96.3	0.0	0.4	2.65	1	Sd, gry, f gr, sli calc, 0% flu no cut
2	6044.0	1.8	11.400	19.7	0.0	95.3	0.0	0.9	2.64	1	Sd, gry, f gr, sli calc, 0% flu no cut
3	6057.0	1.8	13.600	19.9	0.0	96.8	0.0	0.6	2.65	1	Sd, gry, f gr, 0% flu no cut
4	6844.0	1.8	0.255	13.6	1.1	97.5	0.1	0.2	2.66	1	Sd, gry, vf-f gr, lam, 0% flu tr cut
5	6912.5	2.0	3.025	13.1	15.2	68.6	2.0	2.1	2.67	76	Sd, gry, f gr, 70% gld flu
6	6919.5	1.5	1.030	13.0	0.0	98.6	0.0	0.2	2.65	0	Sd, gry, f gr, 0% flu no cut
7	6924.0	1.7	0.216	18.1	0.0	98.9	0.0	0.2	2.65	0	Sd, gry, vf-f gr, lam, 0% flu no cut
8	6991.0	1.5	0.212	17.9	0.0	99.3	0.0	0.1	2.65	1	Sd, gry, vf-f gr, lam, 0% flu no cut
9	6995.5	1.7	0.474	16.6	0.0	99.4	0.0	0.1	2.66	0	Sd, gry, f gr, 0% flu no cut
10	7013.0	1.8	10.400	18.9	0.6	99.2	0.1	0.0	2.64	0	Sd, gry, f gr, 0% flu tr cut
11	7283.0	2.0	5.517	16.6	15.5	71.2	2.6	2.2	2.64	150	Sd, gry, f gr, 95% dull gld flu
12	7296.0	1.5	0.021	9.3	10.9	70.7	1.0	1.7	2.67	6	Sd, gry, vf-f gr, lam, 5% dull gld flu
13	7308.0	1.5	1.285	13.1	0.0	99.9	0.0	0.0	2.65	0	Sd, f gr, 0% flu no cut
14	7432.5	1.8	0.702	12.4	8.3	89.6	1.0	0.3	2.65	0	Sd, gry, f-vf gr, 5% yel flu
15	7511.0	1.3	12.800	15.8	14.5	61.9	2.3	3.7	2.64	135	Sd, gry, f-vf gr, 95% yel flu
16	7570.0	1.5	4.662	14.0	0.0	99.6	0.0	0.1	2.63	0	Sd, gry, f gr, 0% flu no cut
17	7963.0	1.8	1.493	12.8	0.0	99.9	0.0	0.0	2.64	4	Sd, gry, f gr, 0% flu no cut
18	8201.0	1.3	0.522	12.2	18.0	56.4	2.2	3.1	2.64	98	Sd, gry, f-vf gr, 90% yel flu
19	8210.0	1.8	1.432	14.2	15.4	52.1	2.2	4.6	2.64	68	Sd, gry, f-vf gr, 100% yel flu
20	8224.0	1.5	3.497	15.0	14.8	52.8	2.2	4.9	2.64	160	Sd, gry, f-vf gr, 100% yel-wh flu
21	8227.5	1.8	2.193	14.9	13.4	53.8	2.0	4.9	2.64	185	Sd, gry, f-vf gr, 100% yel-wh flu
22	8234.0	1.7	1.010	12.7	14.7	55.5	1.9	3.8	2.64	155	Sd, gry, f-vf gr, 95% yel-wh flu
23	8266.5	1.7	0.592	13.2	13.3	56.1	1.8	4.0	2.65	150	Sd, gry, f-vf gr, 95% yel flu
24	8275.0	1.8	0.239	11.7	3.2	96.3	0.4	0.1	2.66	1	Sd, gry, vf-f gr, 0% flu tr cut
25	8319.0	1.8	0.152	8.7	9.6	50.2	0.8	3.5	2.65	65	Sd, gry, vf-f gr, 90% v/dull yel flu
26	8402.0	1.8	4.306	15.6	15.2	57.2	2.4	4.3	2.64	165	Sd, gry, f-vf gr, 95% yel-wh flu
27	8420.0	1.7	0.298	12.1	0.0	99.9	0.0	0.0	2.65	0	Sd, gry, f-vf gr, 0% flu no cut
28	8746.0	1.5	0.005	0.4	5.0	90.0	0.0	0.0	2.70	6	Lim, foss, tr frac, tr% yel flu in frac
29	8754.0	1.8	-999.000	6.2	9.8	32.8	0.6	3.6	2.70	5	Lim, foss, tr pp, 25% yel-wh flu
30	8761.5	1.8	0.126	7.2	8.3	54.0	0.6	2.7	2.70	0	Lim, foss, tr pp, 5% yel flu
31	8733.5	1.3	0.005	0.4	3.6	89.3	0.0	0.0	2.70	0	Lim, foss, tr frac, tr% yel flu in frac

