

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37760		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Saltmount	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8 Well No. 5	
2. Name of Operator Pogo Producing Company				9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen Grayburg	
3 Address of Operator P. O. Box 10340, Midland, TX 79702-7340					
4 Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County					
10 Date Spudded 03/10/07	11. Date T D Reached 03/19/07	12 Date Compl (Ready to Prod.) 04/29/07	13. Elevations (DF& RKB, RT, GR, etc.) 3291	14. Elev. Casinghead 3292	
15. Total Depth 3735'	16. Plug Back T D 3684'	17. If Multiple Compl. How Many Zones? 	18 Intervals Drilled By 	Rotary Tools 0-3735	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Langlie Mattix 3197-3471				20 Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DSN/SDL, DLL/MGRD				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1140	12-1/4	1067 sks	
5-1/2	15.5	3735	7-7/8	950 sks	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8
					3508
26 Perforation record (interval, size, and number) 3197-3471 (21 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3197-3471 Acdz w/ 1700 gals 15% acid Frac w/ 120,000# 16/30 Brady + 40,000# 16/30 SLC		
28. PRODUCTION					
Date First Production 04/29/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/30/07	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 3	Gas - MCF 479
					Water - Bbl. 0
					Gas - Oil Ratio 159666:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 35.7
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Gary Wells
30. List Attachments Logs, Sundry, C-104, Deviation Survey					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Cathy Wright		Title Sr. Eng Tech	
E-mail Address wrightc@pogoproducing.com		Date 05/04/07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2485</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2765</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3222</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3523</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology