

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 157
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 CHEVRON U.S.A. INC.

3. Address of Operator
 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter C 710 feet from the NORTH line and 2530 feet from the WEST line
 Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

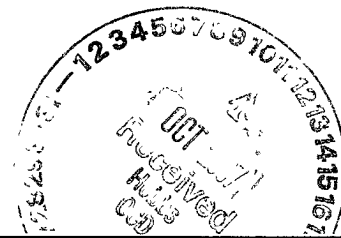
OTHER: INTENT TO RETURN TO PRODUCTION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO RETURN THE SUBJECT WELL TO PRODUCTION FROM A T/A STATUS. THE INTENDED PROCEDURE IS AS FOLLOWS:

- CHECK ANCHORS.
- MIRU.
- NDWH. NUBOP.
- PU BIT & WS.
- D/O CIBP @ 4072.
- C/O TO PBTD. CIRC OUT. TOH W/WS.
- TIH W/BIT & SCRAPER TO TOP @ 4178.
- TIH W/TREATING PACKER TO TOP @ 4178. SET PACKER
- LOAD CSG ANNULUS TO 500 FOR 15 MINUTES.
- PUMP 8000 GALS 15% NEFE IN 4 STAGES W/6000 LBS ROCK SALT FOR BLOCK.
- REL PACKER.
- TIH W/WS & BIT TO TAG FOR SALT.
- PREP TO RUN TEST EQPT IN WELL.
- PUT ON PUMP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 10-09-2007

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 15 2007
 Conditions of Approval (if any):