

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-0557686	
1b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no. NM 71041X	
3. Address 3300 N. "A" Street, Midland TX 79705-5406		8. Lease Name and Well No. SEMU 174	
3.a. Phone No. (Include area code) (432)688-6906		9. API Well No. 30-025-38105	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2309' FNL & 765' FWL, UL "E" At top prod. interval reported below 2309' FNL & 765' FWL, UL "E" At total depth 2309' FNL & 765' FWL, UL "E"		10. Field and Pool, or Exploratory Wier: Blinebry / Monument; Tubb/Wie	
14. Date Spudded 02/15/2007		11. Sec., T., R., M., on Block and Survey or Area E Sec: 14 Twn: 20S	
15. Date T.D. Reached 03/04/2007		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/30/2007		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3550'GL			
18. Total Depth: MD 7219' TVD 7219'		19. Plug Back T.D.: MD 7075' TVD 7075'	
20. Depth Bridge Plug Set: MD TVD			
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) BCSS, PEXCA, HRLA, PEXTDL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top	Amount Pulled
13-3/8"				80'					
12-1/4"	8-5/8", J55	24#		1350'		550sx35/65			
						POZC+200sx	C		
7-7/8"	5-1/2", J55	17#		7122'		155sx 50/50	POZC		
						+400sx 50/50	POZH		
					2nd stage	595sx 50/50	POZC+100sx C		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6715.4'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Blinebry	5584'		5595'-5856'			Open
B) Tubb	6337'		6647'-6677'			Open
C) Drinkard	6677'		6679'-6791'			Open
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4860'-5860'	1000 gals 15% FERCHECK acid
5595'-5856'	3000 gals 15% FERCHECK acid
6647'-6791'	2100 gals 15% HCL+7330 gals 2% KCL; Frac w/140,170# sand

## 28. Production - Interval A

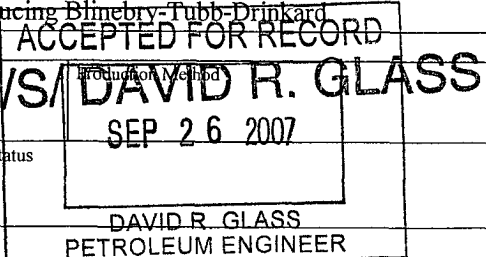
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/07	06/28/07	24	→	101	219	238	36.9		
Choice Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
SI 250	62	→	→	101	219	238	2168		Producing Blinebry-Tubb-Drinkard

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
SI		→	→						

(See Instructions and spaces for additional data on page 2)

GWW



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	2664'
				Seven Rivers	2916'
				Queen	3452'
				Penrose	3572'
				Grayburg	3712'
				San Andres	3942'
				Glorieta	5205'
				Paddock	5291'
				Blinberry	5584'
				Tubb	6337'
				Drinkard	6677'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Alva FrancoTitle Regulatory SpecialistSignature Alva FrancoDate 09/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW