District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:

11/08/07

Phone:

505-393-5905

Form C-104 Revised Feb. 26, 2007

District II	Dr., Hodds,	NM 88240	E	inergy, l	Minerals &	Natural Re	sourc	ces				Revised 1	Feb. 26, 200	
1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conser						ation Division				Submit to Appropriate District Offic				
1000 Rio Brazos Rd., Aztec, NM 87410						ation Division St. Francis Dr.				5 Copie				
District IV						NM 87505				☐ AMENDED REPOR				
1220 S. St. Franc	I.	•		D ALL	OWABLE		LHU	DIZATI	ON T	n Ti			ED KEPOR	
¹ Operator n			SITC	KALL	OWADLE	AND AU	I IIO.	² OGRID			MALIO	UKI		
Mewbourne Oil Company										14744				
PO Box 5270 Hobbs, NM 88240						³ Reason for Filing Cod								
⁴ API Numbe		2 5 Paol	Name						1		Vell - 10/ I Code	27/07		
30 - 025 - 3	/ 100	Name	Bone Springs				49685 49880							
1 1 1		/ 8 Prop	perty Nan					9 Well Number						
366					Pearl	26						2		
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		•											•	
12 Lse Code		ing Method		onnection	¹⁵ C-129 Per	mit Number	¹⁶ C	C-129 Effec	tive Da	te	¹⁷ C-1	29 Expira	tion Date	
P		ode nping												
III. Oil a	and Gas	Transpor	ters											
18 Transpor	ter				¹⁹ Transpo						ļ	²⁰ O/	G/W	
OGRID		,,			and Ac									
36785				Duke E	Energy					G				
	PO Box 50020									H. A.				
		Midland, TX 79710												
34053				Plains M	arketing		23456	70			C)		
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IV. Well						,	120271282930	Receipt OCD's	2007 'en 1-01 ⁶	314 15 1677/67			er). © 1	
²¹ Spud Da	te	²² Ready	Date	l l	²³ TD	²⁴ PBTI	260671182930	Receiption of the second secon	On Continuous Continuo	314 15 7677		²⁶ DHC,	MC	
²¹ Spud Day 09/12/07	te		Date)7		10904'	²⁴ PBTI 10837'	160671182930	Pecoi Hobbs OCD	2007 'en 1-01 ⁶	314 15 7677				
21 Spud Dat 09/12/07 27 Ho	le Size	²² Ready	Date)7	g & Tubin	10904'	²⁴ PBTI 10837 ¹ ²⁹ De	og 6234 Lyolog	Pecoi Hobbs OCD	On Continuous Continuo	314 15 7677	30 Sack	ks Cement		
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State of New Mexico