

<div style="font-size: 8px;">Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-09995	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal</u>				MARK	
2. Name of Operator CHEVRON U S A. INC.				8. Well No. 3	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG	
4. Well Location BHL: H-3-22s-37e, 2373/N & 307/E Unit Letter G 1980 Feet From The NORTH line and 1980 Feet From The EAST Line Section 3 Township 22-S Range 37-E NMPM County LEA					
10. Date Spudded 4-30-07		11. Date T.D. Reached		12. Date Compl (Ready to Prod.) 7-12-07	
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead			
15. Total Depth 6550		16. Plug Back T.D. 3624		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4178-4886, 5100-5310, 5350-5360 GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR/CBL/CCL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NO CHANGE					
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		3488'			
26. Perforation record (interval, size, and number)					
5100-10, 5150-60, 5200-10, 5250-60, 5300-10, 4876-86, 4787-97, 4700-10, 4614-24, 4529-39, 4412-22, 4281-4305, 4178-87					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5100-5310			FRAC W/90,000 GALS YF125		
4178-4886			FRAC W/100,000 GALS YF125		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod or Shut-in</i>)	
8-17-07		PUMPING		PROD	
Date of Test		Hours Tested		Choke Size	
8-19-07		24 HRS			
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
28		37		Water - Bbl.	
552		Gas - Oil Ratio		1321	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)				Test Witnessed By	
SOLD					
30 List Attachments					
NOTARIZED SURVEY					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Denise Pinkerton</u>		Printed Name		DENISE PINKERTON Title REGULATORY SPECIALIST Date 9-10-07	
E-mail Address		leakejd@chevron.com			