

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-35817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit	
8. Well Number	4
9. OGRID Number	147179
10. Pool name or Wildcat	Trinity; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating Inc.	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>1210</u> feet from the <u>East</u> line Section <u>22</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/07. Set CIBP @ 7250 w/35' cmt on top.

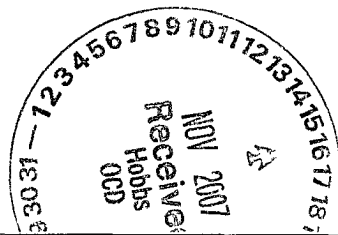
8/29/07. ND BOP and C section of wellhead, MIRU csg jack spear, 5 1/2 csg w/ 3 1/2 spear w/4805 grapple, remove 5 1/2 slips, MIRU rotary WL and free point 5 1/2 csg, 100% free @ 5150#, 80% stuck @ 5165#, chemical cut 5 1/2 csg @5150, RD WL and csg jacks, NU BOP, MIRU csg crew and LD machine, POOH, LD 15 jts 5 1/2 csg to 4520.

8/30/07. POOH, LD 5 1/2 csg, rec 117 jts and 2 peices 5 1/2 17# N-80 csg, RD csg crew and LD machine, change rams in BOP.

8/31/07. Rack and tally 169 jts 2 7/8 workstring, PU RIH w/ 2 7/8 SN and 165 jts to 5214, MIRU JSI WL and Scientific Drlg, run gyro survey from surf-5200, RD WL, pull up 8 5/8 csg to 4200.

9/1/07. RIH w/tbg to 5214, circ w/500 BFW, pull up 8 5/8 csg to 4200.

9/5/07. RIH w/tbg to 5214, MIRU Halliburton, spot 450 sx premium cmt containing .75% CFR3 @ 17 ppg w/1 yld, TOC @2210, RD Halliburton, POOH, LD workstring, ND BOP, NU wellhead, release all rental equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 09/14/2007

Type or print name Shay Stricklin  
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: Harry W. Wink  
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE \_\_\_\_\_

DATE DEC 04 2007