

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> WELL API NO. 30-025-36480 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> X DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> X DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cambio 31
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2. Name of Operator B C Operating	8. Well No.
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3. Address of Operator P O Box 50820 Midland, TX 79710	9. Pool name or Wildcat Edison, Morrow North (Gas)
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4. Well Location Unit Letter <u>D</u> : 1230 Feet From The North Line and 1054 Feet From The West Line Section 31 Township 15S Range 35E NMMPM Lea County			
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10. Date Spudded 5/15/07	11. Date T.D. Reached 5/21/07	12. Date Compl. (Ready to Prod.) 9/13/07	13. Elevations (DF& RKB, RT, GR, etc.) 4015' GR	14. Elev. Casinghead
15. Total Depth 12,582'	16. Plug Back T.D. 12,533' 12330'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Yes

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,290' - 11,105'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run No new logs	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	465'		90 sx	None
8 5/8"	32#	4875'		1750 sx	None
5 1/2"	17#	12,571'		1272 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	10,127'	

26. Perforation record (interval, size, and number) 12,470'-74, 12,452' - 454' C1BP @ 12350' w/20' cm 10,290'-94', 10,343'-346', 10,408'-412', 10,503'-506', 11,097' - 11,102', 10,502' - 508'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See Attached C103
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28. PRODUCTION							
Date First Production 9/13/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" x 1 1/4" x 16" Pump			Well Status (Prod. or Shut-in) Pumping		
Date of Test 10/21/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 29	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 29	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments 7/23/07 C103 and 9/17/07 C103

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Botkin E-mail Address Pbotkin@usaonline.net	Printed Name Pam Botkin	Title Engineering Tech	Date 11/13/07 2A Edison Morrow North (Gas)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt	All tops are estimated	T. Strawn	11,533	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	12,033	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2938	T. Miss	12,508	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3788	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4218	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4488	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	6128	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7298	T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo	8053	T.		T. Wingate	T.
T. Wolfcamp	9953	T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 C	XX	XX		XX

paragraph

1. Date:	11/19/2007
2. Type of Well:	
Oil:	Gas: XX
3. County:	LEA

4. Operator	B C OPERATING INC			API NUMBER	30 - 025 -
5. Address of Operator	PO BOX 50820 MIDLAND TX 79710				
6. Lease name or Unit Agreement Name	CAMBIO 31			7. Well Number	# - 1
8. Well Location	Unit Letter: D 1230 feet from the N line and 1054 feet from the W line Section 31 Township 15S Range 35E				
9. Completion Date	9/13/2007	11. Perfs	Top	Bottom	TD
			10290	11102	12582
10. Name of Producing Formation(s)	PERMO-UPPER PENN		12. Open Hole Casing shoe	Bottom	PBTD
					12350
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y	N, XX	TOWNSEND;PERMO-UPPER PENN	59847		
16. Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	TOWNSEND;PERMO-UPPER PENN	59847
T 15 S, R 35 E		
SEC 31: NW/4 and N/2SW/4		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
TOWNSEND;PERMO-UPPER PENN	59847
22. Placed in Pool	23. By order number
	R-

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36480	² Pool Code 59847	³ Pool Name Townsend Permo Upper Penn
⁴ Property Code 36465	⁵ Property Name Cambio 31	⁶ Well Number 1
⁷ OGRID No. 160825	⁸ Operator Name BC Operating	⁹ Elevation 4015

¹⁰ Surface Location

UL or lot no. D	Section 18	Township 15S	Range 35E	Lot Idn	Feet from the 1230	North/South line North	Feet from the 1054	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5737						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Pam Botkin 11/27/07 Signature Date Pam Botkin Printed Name			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor			
	Certificate Number			