

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-38542

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well.
 OIL WELL GAS WELL DRY OTHER _____
 b Type of Completion.
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR OTHER

7. Lease Name or Unit Agreement Name
 JORDAN 12 STATE

2. Name of Operator
 Chesapeake Operating Inc.

8 Well No.
 5

3. Address of Operator
 2010 Rankin Hwy Midland, TX 79701

9. Pool name or Wildcat
 MESCALERO; UPPER PENN, NORTHWEST

4 Well Location
 Unit Letter **M** 990 Feet From The **SOUTH** Line and 330 Feet From The _____ Line
 Section **12** Township **10S** Range **32E** NMPM LEA County

10 Date Spudded 08/15/2007 11. Date T.D. Reached 09/25/2007 12. Date Compl (Ready to Prod) 11/19/2007 13. Elevations (DF& RKB, RT, GR, etc) 4219 GR; 4237 KB 14 Elev. Casinghead

15. Total Depth 10300 16. Plug Back T D 9906 17 If Multiple Compl. How Many Zones? NO 18 Intervals Drilled By ROTARY Rotary Tools 0-10300 Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name 8623-9805 20 Was Directional Survey Made NO

21 Type Electric and Other Logs Run ATTACHED 22 Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	425	17 1/2	450 CL H	
8 5/8	32	3504	11	850 POLY E	
7 7/8	17	10000	5 1/2	1510 CL H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9815	9815

26 Perforation record (interval, size, and number)
 8623-9428 CANYON 2 SPF
 9498-9805 STRAWN 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 ATTACHED ATTACHED
 ATTACHED ATTACHED
 ATTACHED ATTACHED

PRODUCTION

28 Date First Production 11/19/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2-1/2X2"X26' RHBC PUMP Well Status (Prod. or Shut-in) PRODUCING

Date of Test 12/08/2007 Hours Tested 24 Choke Size 0 Prod'n For Test Period Oil - Bbl 55 Gas - MCF 0 Water - Bbl 250 Gas - Oil Ratio 0

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl 55 Gas - MCF 0 Water - Bbl 250 Oil Gravity - API - (Corr) 37.0

29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD Test Witnessed By

30 List Attachments C-102, C-104, LOGS & INCLINATION REPORT

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Shay Stricklin* Printed Name Shay Stricklin Title Regulatory Tech. Date 12/17/2007
 E-mail Address sstricklin@chkenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1520	T. Canyon	
T. Salt		T. Strawn	9360
B. Salt		T. Atoka	
T. Yates	2160	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4050	T. Simpson	
T. Glorieta	4775	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6215	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7060	T.	
T. Wolfcamp	8175	T.	
T. Penn		T.	
T. Cisco (Bough C)	8685	T.	
		T. Ojo Alamo	T. Penn "B"
		T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T. Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

8623-9428 8500 GALS 15% NE-FE, 2000 GALS 20% ULTRA GEL

9498-9805 6000 GALS 15% NE-FE, 10000 GALS 20% ULTRA GEL.