

admit to appropriate District Office
ate Lease - 6 copies
e Lease - 5 copies
istrict I
25 N. French Dr., Hobbs, NM 88240
istrict II
301 W. Grand Avenue, Artesia, NM 88210
istrict III
300 Rio Brazos Rd., Aztec, NM 87410
istrict IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.

30-025-37840

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

Name of Operator

Pride Energy Company

Address of Operator

PO Box 701950, Tulsa, OK 74170-1950

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1680 Feet From The East Line

Section 13 Township 11 S Range 33 E NMPM

10. Date Spudded 8/12/06 11. Date T.D. Reached 3/30/07 12. Date Compl. (Ready to Prod.) 9/20/07 13. Elevations (DF& RKB, RT, GR, etc.) 4217 GR

14. Elev. Casinghead 8111.915

15. Total Depth 12,168' 16. Plug Back T.D. 11,775 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-12,168 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,484-11,709 Morrow & Alaka 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

MLL, DIL, CND, GR

22. Was Well Cored No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	468	17 1/2	500 sx- circ	0
8 5/8	32	3986	11	1750 sx- circ	0
5 1/2	17	12,100	7 7/8	1350 sx.	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11,375	Asi-X

26 Perforation record (interval, size, and number)

11,484 - 11,709 (0.40") 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,484-11,709 AT w/ 4000 g. 7.5%

11,484-11,709 FT w/ 40000 lbs+ 14,364 gal foam

PRODUCTION

28

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
9/20/07		F			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/22/07	24	6/64		7	209	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
2350	2350		7	209	0		
						Test Witnessed By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Shane Ferguson

Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Matthew L. Pride Printed Name Matthew L. Pride

President, Pride Production Co., Inc.
Title as General Partner of Pride Energy Company Date

E-mail Address: mattp@pride-energy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1930	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,323	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2640	T. Miss 11,810	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4040	T. Simpson	T. Gallup	T. Ignacio Otztc
T. Glorieta 5350	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6800	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7565	T. Morrow 11,652	T. Wingate	T.
T. Wolfcamp 9040	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9725	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...11,400.....to.....11,810.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1930	1930	Red shale and sand				
1930	2640	710	Anhydrite and salt				
2640	4040	1400	Sand, anhydrite and shale				
4040	5350	1310	Dolomite, anhydrite				
5350	6800	1450	Siltstone, dolomite, anhydrite				
6800	7565	765	Siltstone, dolomite, shale				
7565	9040	1475	Red shale				
9040	9725	685	Gray shale and limestone				
9725	11323	1598	Carbonates, minor shales				
11323	11652	329	Carbonates, minor shales				
11652	11810	158	Carbonates, minor shales				
11810	12168	358	Carbonates				