District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

12.98 5. France Dr. Same Fe, NM 87505	1000 Rio Brazos District IV					l Conservat 20 South St.				3	шоти то Арр	ropriate District Offi 5 Copi	
Operator name and Address Sution Resource Company ATTN: Kathy Staton Two West Second Street Tules, 0X 74103	1220 S. St. Fran											AMENDED REPOR	
Samson Resources Company ATTN: Kathy Staton Tow West Second Street Tow Second Street Tow Second Second Street Tow Second Second Street Tow Second Sec	1 Operator n		REQU	EST FO	OR ALI	LOWABLE	AND A	<u>UTHC</u>				SPORT	
Toke	Samson Resources Company ATTN: Kathy Staton								2 OGRID	Numbe		/ .	
Solution	Two West Second Street							³ Reason for Filing Code/ Effective Date					
Property Code			5 Po	ol Name	O	SUDO MORR	OW, NOR	⁶ Pool Code				82160	
11.			8 Pro	perty Nar			······································				9 Well Numb		
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H 29 20S 36E 1300 N 1025 E Lea				Range	Lot Idn	Fact from the	North/	South	Foot from	41	E4/W4	Τ	
Bottom Hole Location UL or Ion no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	1			1	Lot.iuii		1		I I				
U. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	11 Bo	ttom H	1		-	1000	1		1023			Lca	
S					Lot Idn	Feet from the	e North/South line		Feet from the I		ast/West line	County	
S	12	13 vs	<u> </u>	11.5			<u> </u>		<u> </u>				
III. Oil and Gas Transporters 10 Transporter 10 Tra			Code Da		ite C-127 Tell		nit Number 16 C		2-129 Effective Da		te 17 C-1	29 Expiration Date	
13 Transporter OGRID	III. Oil a	and Ga	s Transpo	'						- -			
Targa 1000 Louisiana, Sic. 4700 Houston, TX G 32-208-36E	18 Transpor							21 O/G 22 POD ULSTR Location					
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Plains Marketing LP	36785		1000 Louisiana, Ste. 4700						32-20S-36E				
Plains Marketing LP													
IV. Produced Water 24 POD ULSTR Location and Description 25 PBTD 26 Perforations 10/31/07 11,600 11,474 11,213 - 11,232	34053	P								252632720S-36E			
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IV. Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Ready Date 11,600' 11,474' 11,213'-11,232' 39 DHC, MC 11,474' 11,213'-11,232' 39 DHC, MC 17.50" 13.375" 400' 410 12.250" 9.625" 5170' 1935 8.750" 7.0" 10800' 880 6.125" (liner) 4.50" 11596' 115 115 115 115 117 10/31/0										/ 3 /	NOV pop-		
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II								****		ERVAT	ION DIVISION		

complete to the best of my knowledge and belief. Approved by: OC DISTRICT SUPERVISOR/GENERAL MANAGER Randal L. Maxwell Approval Date: Title: JAN 0 9 2008 Sr. Regulatory Engineer Date: Phone: 11/13/2007 (918) 591-1971