

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 87240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM 200) FOR SUCH PROPOSALS)

RECEIVED
JAN 25 2008
HOBBS OGD

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: XTO Energy, Inc.

3. Address of Operator: 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter X; 210 feet from the SOUTH line and 40 feet from the EAST line
 Section 6 Township 21S Range 36E NMPM County LEA

7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT

8. Well Number: #649

9. OGRID Number: 005380

10. Pool name or Wildcat: EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ACID STIMULATION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. POOH w/rods & pump. RIH & tag for fill.
- POOH w/ prod tbg. Scanalog tbg while POOH.
- RIH 2/ 4-3/4" bit, 5-1/2" scraper, & 2-7/8" tbg. Clean out well to +/-3,970' if necessary. Circ clean & POOH.
- PU & RIH w/Sonic Hammer on 2-7/8" tbg. RU stripping head.
- MIRU acid company. Test lines to 3,000 psi.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/17/2008
 E-mail address: sherry_pack@xtoenergy.com
 Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only
 APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 07 2008
 Conditions of Approval, if any:



Eunice Monument South Unit #649

API 30-025-33187

Form C-103 cont'd

6. SH perfs from 3,786' dwn to 3,923' w/9# brine (approx 20-25 bbls per stand for a total of +/- 50 bbls brine) while circulating. Circ hole clean. Close in backside & SH perfs w/1,200 gals (approx 15-20 bbls per stand) 20% 90/10 acid in inj mode w/ max pressure of 2,500# tbg & 500# on backside.
7. Flush acid w/ 25 bbls brine wtr. Drop ball to shift sleeve in tool.
8. Flow back or RU swab & swab back acid load. Determine flow rate & oil cut.
9. If pump, rods and/or tbg show signs of scale buildup, a chemical squeeze procedure will be designed based on an anticipated flow rate of 400 bfpd or better estimate derived from swab results.
10. POOH w/Sonic Hammer & tbg. RIH w/production equipment based on a 400 bfpd total rate or better estimate on swab results.
11. RWTP. RDMOPU.

UPDATED WELLBORE DIAGRAM

FIELD: EMSU

WELL NAME: EMSU 649

FORMATION: Grayburg

LOC: 210' FSL & 40' FEL
TOWNSHIP: 21S
RANGE: 36E Unit X

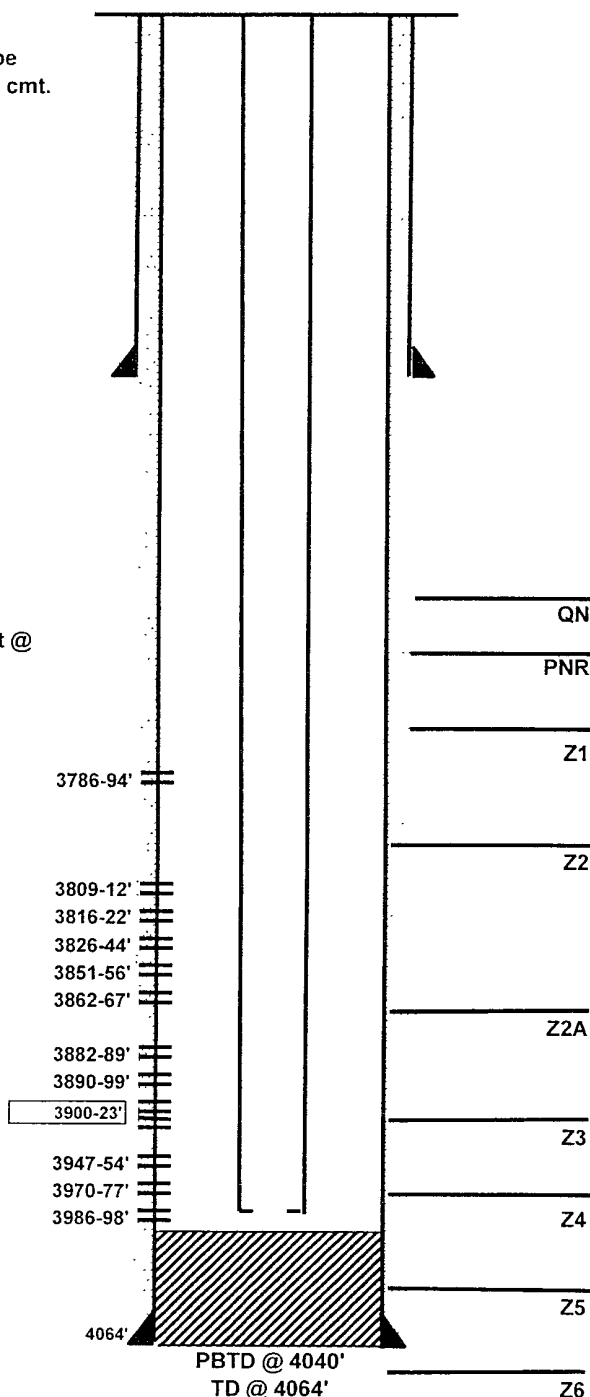
SEC: 6
COUNTY: Lea
STATE: NM

GL: 3583'
KB: 3594.8'
DF to GL:

CURRENT STATUS: Producer
API NO: 30-025-33187
CHEVNO: BD6710

8-5/8", 24#/ft, Surf. Pipe
set @ 1190' w/ 675 SX cmt.
Circ 270 sx to pit
(12-1/4" hole)

5-1/2", 15.5#/ft, csg set @
4064' w/ 575 SX cmt.
Cmt Circ.? No
TOC @ 720' by TS
(8-3/4" hole)



Drilled as a 20 acre infill well
Date Completed: 12/95
Initial Prod: 13 BOPD/ 55 BWPD/ 22 MCF

Initial Completion Data:

Perf 3882-89' and 3900-23' w/ 3 JHPF Pickle tbg w/ 350 gals acid Spot 100 gal acid, break down & acdz w/ 3000 gal 15% HCl w/ iron control additives

Workover History:

2/96 Perf 3809-12, 3816-22, & 3826-44 RBP @ 3863' Acidize perms 3809-3844 w/ 3000 gals 15% HCl in 7 stages RIH w/ PE TOTP.

4/96 Retrieve and POH w/ RBP @ 3863'. DOC to 4040' and perf 3786-94, 3851-56, 3862-67, 3890-99, 3947-54, 3970-77, & 3986-98 (3 JHPF) ACDZ perms w/ 8400 15% HCl in 15 stages
AIR 3 7 BPM @ 1150 psi
Swb (8 runs) IFL - 1800', EFL - 2800' Rec'd 45 BW RIH w/ PE, TOTP

4/98 ACDZ 3786--3998 w/ 3000 15% REAXE-3000 and 2000 gals 15% S-3000 w/ 3500# GRS as diverter AIR 4 5 BPM @600 psi
ISIP vac

No other workovers listed in wellfile

Additional Data:

T/Queen Formation @ 3418'
T/Penrose Formation @ 3560'
T/Grayburg Zone 1 @ 3746'
T/Grayburg Zone 2 @ 3793'
T/Grayburg Zone 2A @ 3874'
T/Grayburg Zone 3 @ 3937'
T/Grayburg Zone 4 @ 3978'
T/Grayburg Zone 5 @ 4045'
T/Grayburg Zone 6 @ 4095'
T/San Andres Formation @ 4139'
KB @ 3594 8'

