

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires. July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 11 2008

HOBBS OCD

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other.

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265

3a. Phone No. (include area code)
(303) 893-0933 xtn 330

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660' FWL & 1905' FSL (NWSW) Sec. 30, T18S-R34E N.M.P.M.

At surface

same (Lat. = 32 deg 42' 59.66" Long = 103 deg 36' 19.20")

At top prod. interval reported below

At total depth same

14. Date Spudded
09/26/2007

15. Date T.D. Reached
10/07/2007

16. Date Completed 12/14/2007
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3884' GL, 3894' KB

18. Total Depth MD 6,036'
TVD 6,036'

19. Plug Back T.D.: MD 5,953' KB
TVD 5,953' KB

20. Depth Bridge Plug Set MD na
TVD na

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Density/Neutron/Laterolog/Gamma Ray, Spontaneous Potential/Cement Bond Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	14"		Surface	80'		10 Yards		Surface	0 - Conductor Pipe
11"	8.625"/J55	32 #/ft	Surface	1,728' KB	na	465 sx C LEAD	140 bbls	Surface	0 - Surface Casing
						200 sx C TAIL	48 bbls		
7-7/8"	5.5"/J55	17 #/ft	Surface	6,036' KB	na	1370sx C LEAD	461 bbls	Surface	0 - Production Casing
						600 sx C TAIL	135 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5,922' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5,370' KB	6,036' (TD)	5,771 to 5,780'	0.41	27	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,771 to 5,780' KB	1,200 gals 15% NeFe Acid. Frac w/76,000 lbs 16/30 & 14/30 sand in 56,552 gals water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
tbd	11/26/07	11 hrs.	→	26	TSTM	189			Swab Testing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
na	SI na	10 psi	→	56	TSTM	412		SI WO battery installation & approval to produce	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 6 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Will be produced into Frontier Field Services pipe line and sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Penrose	4,698	4,704'	Untested, Possibly Hydrocarbons	Salt	1,930
1st Delaware Sand	5,415	5,421'	Untested, Possibly Hydrocarbons	Yates	3,242
2nd Delaware Sand	5,771	5,780'	Oil, Gas, Water	7 Rivers	3,664
				Queen	4,426
				Penrose	4,697
				San Andres	5,074
				Delaware	5,370

32. Additional remarks (include plugging procedure):

The well is currently SI waiting on a gas gathering pipe line and a production battery.

PLEASE HOLD ALL DRILLING, COMPLETION and PRODUCTION INFORMATION CONFIDENTIAL FOR THE MAXIMUM PERMISSABLE PERIOD OF TIME.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other. Inclination Survey Shots

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Reed Fischer
 Signature [Signature]

Title Senior Operations Engineer
 Date 01/02/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.