Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-025-26451**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Central Drinkard Unit**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number **432**

2. Name of Operator: **Chevron U.S.A. Inc.**

9. OGRID Number

3. Address of Operator: **P.O. Box 1150 Midland, TX 79702**

10. Pool name or Wildcat: **Drinkard**

4. Well Location
Unit Letter **P** : **110** feet from the **South** line and **150** feet from the **East** line
Section **29** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

RECEIVED
FEB 28 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE **Production Enginer** DATE **02/28/2008**

Type or print name **Richard A. Jenkins** E-mail address: **rjdg@chevron.com** Telephone No. **432-631-3281**

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 28 2008

Conditions of Approval (if any):

CDU #432
Drinkard
T21S, R37E, Section 29
110' FSL & 150' FEL
Job: Plug and Abandon

02/28/2008

Note: Cement has been circulated to surface on surface and production casing strings.

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 02/28/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. PU and GIH with 2-7/8" work string open-ended to 6212'. LD and tag top of fish at 6212'. Spot 75 sack cement plug from 6212' up to 5500'. POH and WOC. RIH and tag cement plug at 5500'.

3. PUH and spot cement plug from 2500' up to1700'. PU and WOC. LD and tag cement plug at 1700'.

4. Spot cement plug from 1700' up to 1200'. PU and WOC. LD and tag cement plug. Verify top at 1200'.

5. Spot balanced cement plug with 25 sxs cmt from 1200' up to 960' over surface casing shoe. PU and WOC. LD and tag cmt plug. Verify top of plug at 960'. (Note: Surface casing shoe @ 1192')

6. PUH to 500'. Spot class "C" cement plug inside casing from 500' to surface.

7. Cut off all casings 3' below ground level. Weld steel plate with ½" valve (plugged with ½" FS plug) on top of casing strings. Backfill and install NMCOD P&A marker.

8. Clear and bioremediate well location.

Engineer – Richard Jenkins
432-687-7120 Office
432-631-3281 Cell

Well: **CDU # 432**

Field: **Drinkard**

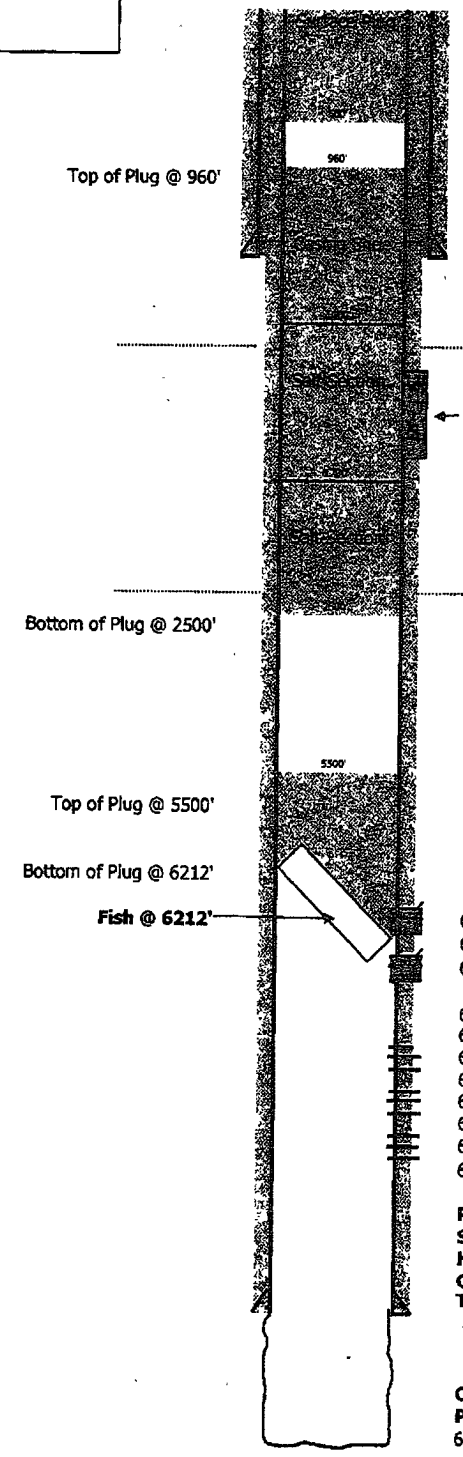
Reservoir: **Drinkard**

Location:
110' FSL & 150' FEL
Section: 29
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3465'
KB: 3479'
DF: 3478'

Proposed
Wellbore Diagram

Well ID Info:
Refno: EQ6287
API No: 30-025-26451
LS/L6: U410400
Spud Date: 1/2/80
Compl. Date: 3/19/80



Top of Plug @ 960'

Surf. Csg: 8 5/8", 24#, K-55
Set: @ 1192' w/ 550 sks
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Formation Tops:
T- Salt= 1280'
T- Yates= 2570'
T- Seven Rivers= 2830'
T- Queen= 3360'
T- Penrose= 3478'
T- Grayburg= 3638'
T- San Andres= 3910'
T- Glorieta/ Paddock= 5060'
T- Blinebry= 5438'
T- Tubb= 6035'
T- Drinkard= 6343'

Top of Salt @ 1280'

1280'
Bad Casing
1313'

Bottom of Salt @ 2430'

Bottom of Plug @ 2500'

Top of Plug @ 5500'

Bottom of Plug @ 6212'

Fish @ 6212'

Perfs:	**Status**
6297-99'	Drinkard - Cmt Sqzd
6319-21'	Drinkard - Cmt Sqzd
6358-60'	Drinkard - Cmt Sqzd
6451-53'	Drinkard - Open
6460-63'	Drinkard - Open
6468-70'	Drinkard - Open
6479-81'	Drinkard - Open
6486-88'	Drinkard - Open
6493-6501'	Drinkard - Open
6514-17'	Drinkard - Open
6519-21'	Drinkard - Open

Prod. Csg: 5 1/2", 14# & 15.5#, K-55
Set: @ 6550' w/ 1400 sks
Hole Size: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

COTD: 6650
PBTD: 6650'
TD: 6650'

Open-Hole
Production Interval
6550-6650' (Drinkard)

Updated: 2/28/2008

By: rjdg

Well: **CDU # 432**

Field: **Drinkard**

Reservoir: **Drinkard**

Location:
110' FSL & 150' FEL
Section: 29
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3465'
KB: 3479'
DF: 3478'

Formation Tops:
T- Salt= 1280'
T- Yates= 2570'
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T- Queen= 3360'
T- Penrose= 3478'
T- Grayburg= 3638'
T- San Andres= 3910'
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T- Tubb= 6035'
T- Drinkard= 6343'

Current
Wellbore Diagram

Well ID Info:
Refno: EQ6287
API No: 30-025-26451
LS/L6: U410400
Spud Date: 1/2/80
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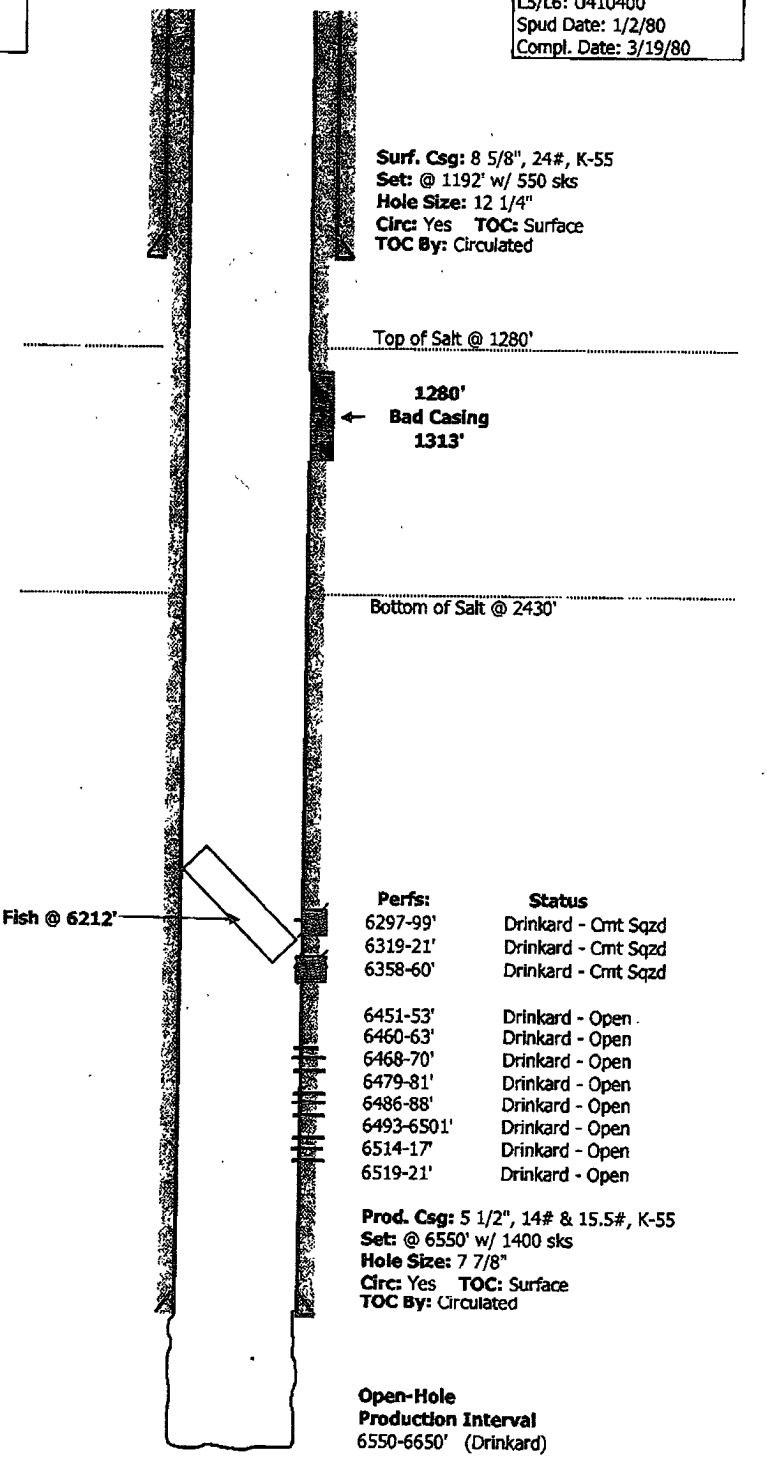

COTD: 6650'
PBTD: 6650'
TD: 6650'

Updated: 2/28/2008

By: rjdg

Richard A. Jenkins
Petroleum Engineer
New Mexico Operations

Mid-Continent Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Tel 432-631-3281
Fax 432-687-7558
rjdg@chevron.com

February 28, 2008

State of New Mexico
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Request to Plug and Abandon
Central Drinkard Unit #432
Section 29, T21S, R37E
Lea County, New Mexico

Chevron U.S.A., Inc. requests your approval to plug and abandon the Central Drinkard Unit #432, an active producer. During a workover, which was planned as a casing leak repair, bad casing was encountered within the salt section between 1280' and 1313'. The salt section seems to be over pressured as it continues to surge the wellbore as we continue our operations. We have been unable to get our TAC and bottom hole production assembly out of the well – as it is currently at ~6212'. I've attached a wellbore schematic for your visual reference.

The current specifications of the wellbore are listed below:

Producing Interval: Drinkard
Squeezed Perfs: 6297'-6360'
Perfs: 6451'-6521'
Open Hole: 6550'-6650'
Top of Fish: 6212'

Chevron U.S.A., Inc. requests your approval to P&A this well as per OCD specifications. Please verify that the proposed P&A procedure will satisfy all OCD requirements. I have attached a proposed procedure for the P&A operations. We are currently rigged up on this well and are prepared to start the plugging operations, per your approval.

If you have any questions or recommendations concerning this work, please contact me by telephone at (432) 631-3281 or by fax at (432) 687-7558.

Sincerely,

Richard A. Jenkins
2/28/2008