| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 May 27, 2004 |
|--|---|---|--|
| District I 1625 N. French Dr., Hobbs, NM 88240 | <u>.</u> | | WELL API NO. 30-025-27096 |
| District II 1301 W Grand Ave., Artesia, NM 88210 District III | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE X - FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 87505 | ICEC AND DEPONTS O | NWELLC | 7. Lagge Name on Huit Adversariant Name |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name Quail State |
| PROPOSALS.) 1. Type of Well: Oil Well X | Gas Well Other | | 8. Well Number 7 |
| 2. Name of Operator Chesapeake Operating Inc. | | | 9. OGRID Number 147179 / |
| 3. Address of Operator 2010 Rankin Hwy | | | 10. Pool name or Wildcat |
| Midland, TX 79701 | | | Quail; Queen |
| 4. Well Location Unit Letter M: 660 feet from the South line and 660 feet from the West line | | | |
| Section 11 Township 19S Range 34E NMPM CountyLea | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980 GR | | | |
| Pit or Below-grade Tank Application or Closure | | | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | CHANGE PLANS | | LLING OPNS. P AND A |
| | | _ | S. |
| OTHER: OTHER:Extend TA Status 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | |
| or recompletion. Chesapeake, respectfully, request extension of TA status for this well for 1 year. We are planning to add this well to our Quail Queen | | | |
| Unitization. Test ran @ 500 psi for 30 min-OK. Original chart is attached. | | | |
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| | • | | RECEIVED |
| | | | FEB 1 1 2008 |
| This Approva | il of Temporary nt Expires3/4 | 1/2 | HOBBS OCO |
| Abandonmer | nt Expires | 72009 | |
| I haraby cartify that the information | above is true and comple | ata to the best of my knowledge | e and belief. I further certify that any pit or below- |
| grade tank has been will be constructed of | closed according to NMOCD | guidelines \mathbf{X} , a general permit \mathbf{X} | or an (attached) alternative OCD-approved plan |
| SIGNATURE | * willling | TITLE Regulatory Tech. | DATE 02/02/2008 |
| Type or print name Shay Strickling For State Use Only | | E-mail address:sstricklin@cl | • |
| APPROVED BY: Thus | William | DISTRICT SUPERVISOR/GEN | ERAL MANAGEF DATE 0 4 2008 |

Conditions of Approval (if any):

