

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry	5. Lease Serial No. NMLOC63798
2. Name of Operator Kaiser-Francis Oil Company	6. If Indian, Allottee or Tribe Name -
3a. Address P. O. Box 21468, Tulsa, OK 74121-1468	7. If Unit or CA/Agreement, Name and/or No. -
3b. Phone No. (include area code) 468 918-491-4314	8. Well Name and No. Bell Lake #19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B NW NE (660' FNL & 1980' FEL) of Sec. 12-24S-33E	9. API Well No. 30-025-26257
	10. Field and Pool, or Exploratory Area 8. Bell Lake (Bone Springs)
	11. County or Parish, State Lea/NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Operations started 7/13/06. Operations completed 7/25/06.

- MIRU WSU. Loaded hole w/KCL wtr. Pressure tested casing to 1200#. Held okay.
- Ran CBL from 9500' - 8200'. Set CIBP @ 9568' w/20' cmt on top. 35' w/bail
- Perf'd Bone Springs @ 9001-9002, 9007-9010, 9013-9016, 9020-9024, 9027-9028, 9035, 9038, 9041-9043 (1 spf).
- Set pkr @ 8899'. Acidized w/1500 g. 15% NEFE + 25 BS. Swabbed back & tested dry.
- Set cmt retainer @ 8995'. Stung into retainer & squeezed w/200 sxs "H" Neat cmt.
- Perf'd Bone Springs @ 8941, 44, 45, 62, 63, 66, 67, 68, 70, 72, 75, 76, & 78 (1 spf),
- Set pkr @ 8837' & acidized w/1500 g. 15% NEFE + 40 BS. Swab tested dry.
- Set CIBP @ 8900' w/10' cmt on top. 35' w/bail
- Turned over operations to Chaparral Energy LLC effective 10/1/06 to test Delaware formation.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

Date 10/11/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OC DISTRICT SUPERVISOR / GENERAL MANAGER

Office MAR 14 2008

Date NOV 21 2006

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBS

FORM APPROVED
OMB-NO. 1004-0137
Expires: November 30, 2000Lease Serial No.
NMLC0637981a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr.

Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address

P. O. Box 21468, Tulsa, OK 74121-1468

3a. Phone No. (include area code)

918-491-4314

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NW NE (660' FNL & 1980' FEL)

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

3/25/79

15. Date T.D. Reached

6/14/79

16. Date Completed

☒ D & A ☐ Ready to Prod.

7/25/06

6. If Indian, Allottee or Tribe Name

1: 27

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Bell Lake 19

9. API Well No.

30-025-26257

10. Field and Pool, or Exploratory

S. Bell Lake (Bone Spring)

11. Sec., T., R., M., on Block and Survey or Area 12-24S-33E

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3620 GL

18. Total Depth: MD 14760
TVD -19. Plug Back T.D.: MD 8890
TVD -20. Depth Bridge Plug Set: MD 8900
TVD -

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65	0	700	-	575	n/a	Surf	-0-
14 3/4	10 3/4	45.5	0	5245	3000	3100	n/a	1280	-0-
9 1/2	7 5/8	33.7	0	13000	-	955	n/a	8560	-0-
7 5/8	5	18	12424	14758	-	400	n/a	12424	-0-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
None	-	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	14010	14605	14326 - 14354	n/a	72	Plugged off
B) Bone Springs	8930	9044	9001 - 9043	n/a	22	Sqz'd off
C) Bone Springs	8930	9044	8941 - 8978	n/a	14	Plugged off
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9001 - 9043	1500 g. 15% NEFE. Sqz'd w/200 sxs 'H' Neat.cmt.
8941 - 8978	1500 g. 15% NEFE.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/80			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
None			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

NOV 21 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
None			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Atoka	13307	13378	Water	Rustler	1345
1st Morrow	14080	14112	Gas	Salado	1535
2nd Morrow	14326	14342	Gas	Base Castile Salt	4930
				Lamas Ls.	5205
				Bone Spring	8930
				Wolfcamp	11834
				Strawn	12973
				Atoka	13240
				1st Morrow SS	14010
				Base 4th Morrow SS	14605

32. Additional remarks (include plugging procedure):

Turned over operations to Chaparral Energy LLC effective 10/1/06 for recompletion to the Delaware formation.

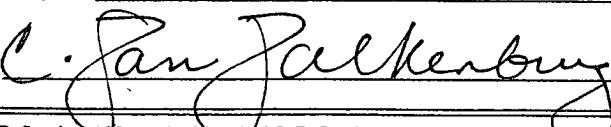
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature



Date

10/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.