

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03887 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
8. Well Number 11 ✓
9. OGRID Number 241333 ✓
10. Pool name or Wildcat LOVINGTON UPPER S/A W.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
CHEVRON MIDCONTINENT, L.P. ✓

3. Address of Operator
15 SMITH, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line ✓

Section 5 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER CHANGE OUT BAD TOP JT & RTRN TO INJECTION

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO CHANGE OUT BAD TOP JT & RETURN TO INJECTION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. WELL IS BLED DN. BAD TOP JT 2 3/8" IPC AROUND TBG SLIPS.
- 2) PU 2 3/8" SPEAR & RUN IN TOP JT BELOW WELLHEAD.
- 3) RELEASE PKR & PULL TOP JT OUT & LAY DOWN.
- 4) INSTALL NEW JOINT.
- 5) SET PKR @ 4626'.
- 6) FLANGE UP WELLHEAD & PRESSURE UP ON CSG 500 PSI. RUN 30 MIN CHART FOR OCD.
- 7) RETURN TO INJECTION. (OPEN HOLE 4740-5150)

RECEIVED

FEB 29 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist DATE 02-28-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

DATE

MAR 18 2008

Conditions of Approval (if any):