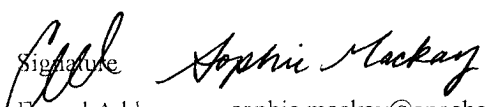


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico RECEIVED Energy, Minerals and Environment Oil Conservation Division 1220 South Mariposa Santa Fe, NM 87505 HOBBS OCD	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38461 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. BO-0246					
WELL COMPLETION OR RECOMPLETION RECORD							
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name North Monument G/SA Unit					
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____		8 Well No 370					
2 Name of Operator Apache Corporation		9 Pool name or Wildcat Eunice Monument; Grayburg-San Andres					
3 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224							
4 Well Location Unit Letter <u>J</u> <u>1422</u> Feet From The <u>South</u> Line and <u>2505</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County							
10 Date Spudded 12/26/2007	11 Date T D Reached 12/29/2007	12 Date Compl (Ready to Prod) 02/22/2008	13 Elevations (DF& RKB, RT, GR, etc) 3,669' GR	14 Elev Casinghead			
15 Total Depth 4060'	16 Plug Back T D 3980'	17 If Multiple Compl. How Many Zones? N/A	18 Intervals Drilled By X	Rotary Tools Cable Tools			
19 Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument, Grayburg-San Andres 3714' - 3966'				20 Was Directional Survey Made NO			
21 Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT				22 Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1292'	12-1/4"	650 sx / circ			
5-1/2"	17#	4060'	7-7/8"	800 sx / TOC 250' CBL			
24 LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3951'	
26 Perforation record (interval, size, and number) G/SA 3989-4012' (24 holes) CIBP @ 3980' G/SA 3894-3966' (98 holes) Producing G/SA 3826-3882' (63 holes) Producing G/SA 3714-3810' (49 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3989-4012 1500 gals 15% HCl 3894-3966/3826-82 2K gals 15% HCl / 2K gals 15% HCl 3714-3810 1500 gals 15% HCl			
28 PRODUCTION							
Date First Production 02/22/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 02/22/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 8	Water - Bbl 179	Gas - Oil Ratio 211
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 32.3	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By Apache	
30 List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 2/8/2008)							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Sophie Mackay		Title Engineering Tech		Date 03/07/2008	
E-mail Address sophie.mackay@apachecorp.com							

