

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05421
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 69
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Inject</u>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter J: 2173 feet from the SOUTH line and 2173 feet from the EAST line Section 6 Township 17-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: TA WITH CHART
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-04-08: MIRU. CHANGE OVER TOOLS FROM RODS TO TBG.
3-05-08: KILL W/40 BBLS 10# BRINE. UNSET PKR. LD TBG.
3-06-08: KILL W/20 BBLS 10# BRINE. TIH W/CIBP & SET @ 6045. CIRC PKR FLUID.
3-07-08: TEST CSG TO 500 PSI FOR 30 MINUTES. GOOD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

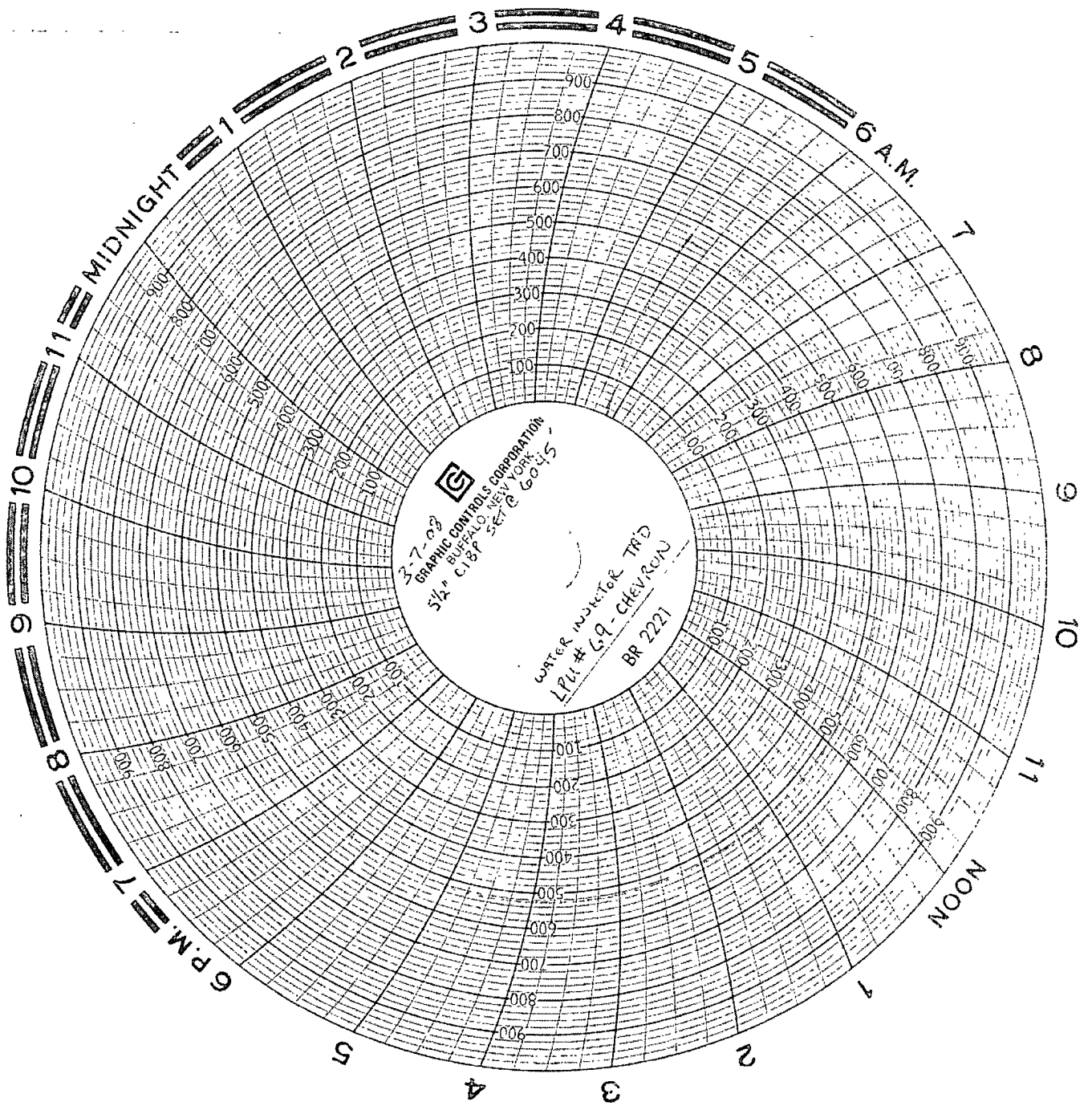
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-13-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE MAR 31 2008
Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires 03/31/2013

RECEIVED
MAR 26 2008
HOBBS OCD



DATE 3/07/08
WELL NAME Loungston Paddock Unit #69
SUPERVISOR Bobby Hill
PACKER TYPE CISP
PACKER SETTING DEPTH 6045'
PERFORATIONS 6200-6265 (OH)