Submit 3 Copies To Appropriate District	C CNI NA		F C 102
Office	State of New Me		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-31931
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Fran	i	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87	+	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM	,		EO-0906
87505 SUNDRY NOTICES A	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR USE "APPLICATION		G BACK TO A	
PROPOSALS)	FOR PERMIT (FORMAR)	JENVEL.	West Ranger Unit
1. Type of Well. Oil Well 🛛 Gas V	Vell 🗌 Other		8 Well Number
2. Name of Operator		3 1 1 2008	9. OGRID Number
EverQuest Energy Co	rnoration		212929
3. Address of Operator	HOB	BS OC	D. Pool name or Wildcat pre
	300-E, Midland, Texas	79705	Ranger Lake Penn
4. Well Location			,
Unit Letter: D 810 feet from the North line and 660 feet from the West line			
Section 26	Township 12S	Range 34E	NMPM Lea County
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)	
4151'			
Pit or Below-grade Tank Application or Closure No pits necessary – will use steel tanks above ground			
Pit type: Closed Loop Steel Depth to Groundwater: Distance from nearest fresh water well: Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	ANGE PLANS	COMMENCE DRIL	 -
PULL OR ALTER CASING MUI	TIPLE COMPL	CASING/CEMENT	JOB []
OTHER:		OTHER: 🛛 Re-A	Activate TA'd well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
15/27/201 ~ 3/18/08			
Re-activate previously TA'd well into the unitized Pennsylvanian zone.			
DO CIBP at 4820'. GIH to 10,500'. CHC. Pressure tested casing to 500 psi. OK. Circ hole with 2% KCl. Set CIBP			
at 10,500 on wireline. Perforated 10235-245', 10253-255', 10292-300' at 4 SPF. Acidized perfs w/ 1500 gal 15%			
NeFe + 80 BS. AIP 5850 psi, AIR 1 bpm. Swab, IFL 1200', swab to SN, recov 50bbls, 5% OC on last run. Re-			
acidize w/ 2000 gal 15% NeFe, AIP 5010 psi, AIR 2 bpm. Swab, IFL 1600', recov 72 bbls, swab to SN, estimated fluid entry of 10 bbl/hour, 10% OC. Ran tubing, rods and pump w/ SN at 10,405'. Set TAC w/ 20k tension. POP to			
test through battery.	Kan tubing, rous and pu	mp w/ SN at 10,	403. Set TAC W/ 20k tension. POP to
test tillough battery.			
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE The Coffee	7 TITI	LE. President	DATE: February 8, 2008
Type or print name Terry M. Duffey	(F_r	nail address:	Telephone: 432-686-9790
For State Use Only			•
OC DISTRICT SUPERVISOR (GENERAL MANAGER APR U 4 200)			
APPROVED BY: Gus Williams TITLE DATE Conditions of Approval (if any): 2A Ranger Lake Devonian West (Gas)			
Conditions of Approval (11 arry).	kanger la	ke Devo.	nian West (Gas)