

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-38723
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Harris "2"
4. Well Location Unit Letter <u>7</u> : <u>660</u> feet from the <u>South</u> line and <u>595</u> feet from the <u>East</u> line Section <u>2</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3804 - GR</u>		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28-3/01/08 MIRT. Spudded well at 7:00 am MST 2/28/08. Drill 17-1/2" hole to 412'. RU and run 13-3/8 48.0# H-40 ST&C casing and set @ 412.88'. Cement Detail: 525 sx Class "C" with 1/8#/sk Poly-E-Flake and 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). Plug down at 2:30 am MST 2-29-08, circulated 286 sx to pit.

3/2-3/09/08 Drill 12-1/4" hole from 412.88' to 4520'. RU and run 8-5/8" 32.0# J-55 LT&C casing. Set casing @ 4518.90'. Cement Detail: 1300 sx Halliburton Lite "C" with 6#/sk salt and 1/8#/sk Poly-E-Flake (s.w. 12.6 ppg, yield 2.03 ft³/sx) + 250 sx Halliburton Premium Plus "C" with 1% CaCl₂ (s.w. 14.8 ppg, yield 1.34 ft³/sx). Plug down at 4:00 pm MST 3-8-08, circulated 171 sx to pit.

RECEIVED

CONTINUED ON ATTACHMENT

APR 08 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 03/24/08

Type or print name Gloria Holcomb
For State Use Only

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

APPROVED BY: [Signature] TITLE Geologist DATE APR 10 2008
Conditions of Approval (if any):

Harris "2" No. 1
30-025-38723
C-103 Cont.

3/10-3/23/08 Drill 7-7/8" hole from 4520' to 9775'. TOH for logs. TIH opened ended to 9700', spotted plugs as follows:

Plug	Depth	Cement	Remarks
1	9700'	35 sx	
2	7798'	40 sx	
3	5769'	40 sx	
4	4564'	70 sx	Tagged at 4280'
5	2345'	30 sx	
6	475'	45 sx	Tagged at 200'

Plugs 1-3: Class "H" neat (s.w. 15.6 ppg, yield 1.18 ft³/sx).

Plugs 4-6: Class "C" with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). All plugs approved by Maxie Brown with NMOCD.

3-24-08 Spot surface plug, cut off well head and installed 1/4" plate with valve and dry hole marker.
Rig released @ 2:00 pm MDT 3-23-08.

Plug	Depth	Cement	Remarks
7	60'	10sx	Class "C" with 2% CaCl ₂ (s.w. 14.8 ppg, yield 1.32 ft ³ /sx).