

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5 Lease Designation and Serial No NM-0631
2 Name of Operator SAMSON RESOURCES	6 If Indian, Allottee or Tribe Name N/A
3 Address and Telephone No TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791	7 If Unit or CA, Agreement Designation N/A
4 Location of Well (Footage Sec T R M or Survey Description) Surface: 510' FNL & 660' FWL, Sec 11-20S-34E Unit D	8 Well Name and No Federal 11 #8
	9 API Well No 3002538611
	10 Field and Pool, or Exploratory Area
	11 County or Parish State Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud and Set and Cement Surface Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

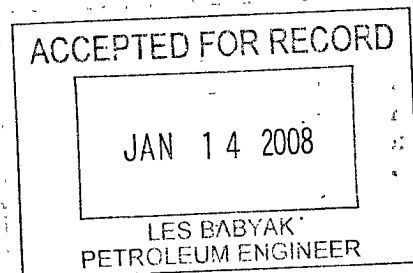
13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

12/14/07 06:00 Spud Well. 12/15/07 Set 13 3/8", 54#. J-55 casing at 1,665'. Cemented with 1175 sacks of Light Prem. Plus mixed at 12.5 ppg and 370 sacks of Premium Plus mixed at 14.8 ppg. Circulated 132 Bbls to Surface. Tested all BOP stack components to 3000 psi. Waited 17 hours before drilling out cement.

RECEIVED

JAN 17 2008

HOBBS OCD



14 I hereby certify that the foregoing is true and correct

Signed David Stonestreet Title Drilling Engineer Date December 20, 2007

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date APR 11 2008

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side