

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other

2 Name of Operator
SAMSON RESOURCES / **L201657**

3 Address and Telephone No
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4 Location of Well (Footage, Sec T, R, M., or Survey Description)
Surface: 510' FNL & 660' FWL, Sec 11-20S-34E Unit D

5 Lease Designation and Serial No

NM-0631

6 If Indian Allottee or Tribe Name

N/A

7 If Unit or CA, Agreement Designation

N/A

8 Well Name and No

Federal 11 #8

9 API Well No.

3002538611

10 Field and Pool or Exploratory Area

11 County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other **Set and Cement Int Casing**
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/23/07 Set 9 5/8" 40# HCK55 BTC Casing at 5,462'. Cemented 1st stage with 1250 sxs lead mixed at 11.5 ppg and 450 sxs tail mixed at 14.8 ppg. Open DV tool and cemented 2nd Stage with 230-sacks-lead mixed at 11.5 ppg and 50 sxs tail mixed at 14.8 ppg. Circulated 30 sxs cement to surface. Tested stack to 250 low and 6000 high. Tested hydril to 250 low and 2000 high. Waited 22 hours before drilling out cement.

RECEIVED

JAN 17 2008

HOBBS OCD

David Stonestreet

ACCEPTED FOR RECORD

JAN 14 2008

LES BABYAK
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

Signed **David Stonestreet** Title **Drilling Engineer** Date **December 26, 2007**

(This space for Federal or State office use)

Approved by **[Signature]** Title _____ Date **APR 11 2008**

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side