District I
1625 N. French Dr., Hobbs, NM 88240
District II

Date:

4-10-2008

Phone:

432-682-0440

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

1000 Rio Brazos Rd., Aztec, NM 87410					1 Conservation 20 South St.	tion Division  Submit to Appropriate District Office  5 Copi						
District IV 1220 S. St. Fran				Santa Fe, N	M 87505							
1 Operator 1	I.		EST FO	<u>)R ALI</u>	<u>LOWABLE</u>	AND AU	ГНО	PRIZATION  2 OGRID Nu		<u> FRANS</u>	PORT	
Edge Petrole 1301 Travis Houston, TX	rating Comp	any, Inc.				3 Reason for Filing Code/ Effective NW				extive Date		
4 API Numb	ber	5 Poc	5 Pool Name Osudo Morrow West (Gas)					6 Pool Code 82240				
30 - 025-34590 7 Property Code		8 Property Name							9 v	Vell Numb	per	
36729 II. 10 St		ocation			Prarie Fire	Prarie Fire State				1		
Ul or, lot no.	Section 2	Township 21S	p Range Lot Idn 34E		Feet from the 1980	he North/South Line North		Feet from the 1650		st/West lin East	ne County Lea	
11 B	11 Bottom He				Feet from the North/South		h line	ne Feet from the		East/West line County		
H no	Section	Township 215	34e		685	North	и инс	716	Little,	٤	Leq	
12 Lse Code 13 Produc		ucing Method Code lowing				29 Permit Number		C-129 Effective	Date	ate 17 C-129 Expiration Date		
III. Oil and Gas Transporters										20 2 22		
18 Transpo OGRID		19 Transporter Name and Address							20 O/G/W			
034353		Plains Marketing									0	
		10 Desta Drive Ste 200 East Midland, TX 79705										
036785		DCP Midstream									G	
		10 Desta Drive Ste 400 West Midland, TX 79705										
		RECEVED										
		APR 1 1 2003										
and the second	-	HOBBS OCD									ray gradual (* specie) 25 - January Brands	
		oletion Dat										
11-26-07	11-26-07		<b>-2008</b>		23 TD 13,920'	24 PBT 13,720	,	25 Perfora 13,420'-13		25'		
<sup>27</sup> Hole Size					ng Size	29 Depth Set		et	Į.		30 Sacks Cement 850 sks "H"	
8 3/4"		7"				12,000'				850 :	sks "H"	
6 1/8"		4		4 1/2"		13,920'			50		500 sks "H"	
V. Well	Tost D											
		32 Gas Delivery Date 3-5-08			Test Date 3-2008	34 Test Length 30 days		th 35 Tbg. Pres		ressure 36 Csg. Pressure		
37 Choke S	Size	38 Oil		39 Water		40 Gas				_	41 Test Method	
		65		1	144	1008		8		Flowing		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by:						
Printed name:	ela h	ugh	<u>Unev</u>		Title:							
Angela Lightner  Title:						Geologist Approval Date:						
Consultant E-mail Address:						APR 17 2008						
E-mail Addres		ela@rkford.c	om									