Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-25222

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: Central Drinkard Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

8. Well Number #411

2. Name of Operator: Chevron U.S.A. Inc.

9. OGRID Number

3. Address of Operator: 15 Smith Rd, Midland, TX 79705

10. Pool name or Wildcat: Drinkard

4. Well Location
Unit Letter B : 939 feet from the North line and 1655 feet from the East line
Section 28 Township 21-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____
Pit Liner Thickness: ____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: Run Straddle Packer Assebly	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO RUN A STRADDLE PACKER ASSEBMLY TO EFFECTIVELY ISOLATE THE SQUEEZED DRINKARD-GAS ZONE PERFORATIONS FROM THE WATERS USED TO FLOOD THE DRINKARD-OIL ZONE.

THE PROPOSED WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

INJECTION WAS APPROVED UNDER ADMIN. ORDER NO. WFX-826

RECEIVED
APR 28 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Production Engineer DATE 3/3/08

Type or print name Richard A.Jenkins E-mail address: rjdg@chevron.com Telephone No. 631-3281

For State Use Only

APPROVED BY: _____ TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 28 2008

Conditions of Approval (if any):

Well: **CDU #411**

Field: **Drinkard**

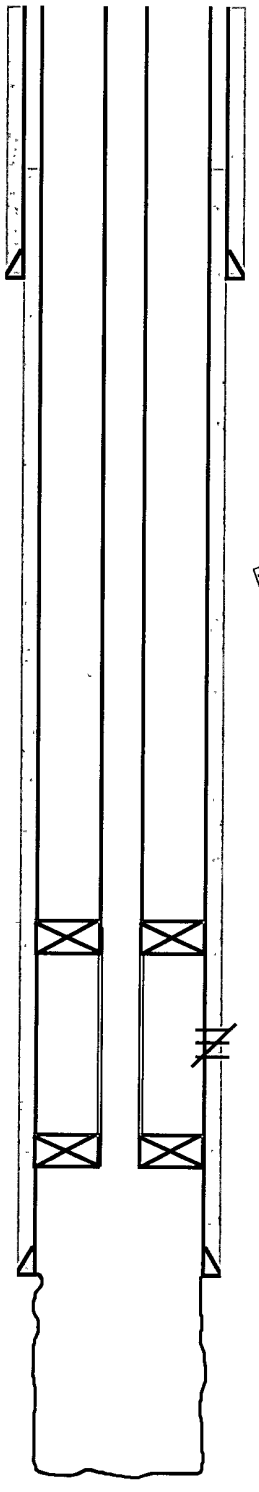
Reservoir: **Drinkard (Oil)**

Location:
939' FNL & 1655' FEL
Section: 28 Unit Letter: B
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3448'
KB: 11'
DF: -

Proposed
Wellbore Diagram

Well ID Info:
Refno: EO8688
API No: 30-025-25222
L5/L6: -
Spud Date: 2/2/1976
Compl. Date: 3/3/1976



TOC @ 1150' (DV)

Surf. Csg: 8-5/8", 24#, K-55
Set: @ 1250' w/ 550 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Proposed Tubing Detail:

#Jts:	Size:	Footage	Top Depth
	KB	11	0
204	Jts. 2-3/8" IPC Tbg	6317	11
	5-1/2" x 2-3/8" Hydraulic Packer	7	6328
4	Jts. 2-3/8" IPC/EPC Tbg	138	6335
	Stainless 2-3/8" On/Off Tool	1.7	6473
	5-1/2" x 2-3/8" AS-1X Packer	7.4	6475
208	Bottom Of String >>	6482	

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS pr to rigging up on well regarding any hazard unknown issues pertaining to the well.

5-1/2" x 2-3/8" Hydraulically Set Packer @ 6328'

2-3/8" Internally/Externally Coated Tubing

5-1/2" x 2-3/8" AS-1X Packer @ 6475'

Perfs: **Status**
6388'-6449' Drinkard (Gas) - Squeezed

Prod. Csg: 5-1/2", 15.5#, K-55
Set: @ 6509' w/ 800 sks
Hole Size: 7-7/8"
Circ: no **TOC:** 1150' (DV)
TOC By: Circulation

Perfs: **Status**
6509'-6655' Drinkard (Oil) - Open Hole

COTD: 6655'
PBTD: 6655'
TD: 6655'

Updated: 2/27/2008

By: rjdg