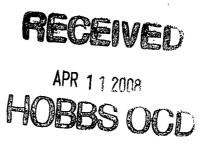
Submit 3 Copies To Appropriate District	State of New Mex	State of New Mexico Form C-103	
Office District I	Energy, Minerals and Natura	l Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL A	API NO.
OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION		DIVISION	30-025-03869
District III OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.		is Da	ate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		3	TATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM		6. State	Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			WEST LOVINGTON UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well	Number 24 /
2. Name of Operator		9. OGR	ID Number 241333 /
CHEVRON MIDCONTINENT, L.P.			
3. Address of Operator		10. Poo	l name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		705 LOVING	GTON,UPPER SAN ANDRES W
4. Well Location			
Unit Letter J 1980 feet from the SOUTH line and 1980 feet from the EAST line			
Section 4 Township 17-S Range 36-E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
·			
			NT REPORT OF:
PERFORM REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER: INTENT TO REPAIR PKR/TBG LEAK			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE PKR/TBG LEAK ON THE SUBJECT WELL & RETURN TO			
ACTIVE INJECTION			
THE INTENDED PROCEDURE IS ATTACHED FOR VOLD APPROVAL			
THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.			
R-20	71		
/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>	- C 1 1 . 1 . 1 . 1 . 1 . 1 . 1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
grade tank has been win be considered of closed according to throop guidennes in, a general permit in or an (attached) afternative och-approved plan in.			
SIGNATURE MISE MITES TON TITLE REGULATORY SPECIALIST DATE 04-09-2008			
<del></del>			
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375			
For State Use Only			
APPROVED BY: Mus Welliams OC DISTRICT SUPERVISOR/GENERAL MANAGERD ATT 1/2 9 2008			
APPROVED BY: Mus (C	TITLE		DAURK 2 9 2008
Conditions of Approval (if any):			



## WLU #24 Packer Repair

Chevron respectively seeks permission to Repair Packer/Tubing leak on West Lovington Unit #24 WIW to return to active injection. Well Location is 1980' FSL and 1980' FEL; Unit Letter J, Sec 4; T17S and R36E; Perfs: 4655 - 5120.(Open Hole)

- 1. Do JSA taking into account well Location, well pressure, and Well condition.
- 2. MIRU pulling unit.
- 3. Set plug in ArrowSet 1X packer
- 4. Pressure test tubing and casing.
- 5. Circulate Kill fluid.
- 6. Release ArrowSet 1X packer and installing BOP.
- 7. TOH Scanning tubing
- 8. TIH Hydrotesting w/ Arrowset 1X Pkr 10K w/ pump out plug, IPC tubing, and required subs to set packer as close current setting of 4568'. Current setting is 87' from Open Hole (4655 5120)
- 9. Pretest Packer to 500 psi
- 10. Circulate Packer fluid, ND BOP, NU Wellhead.
- 11. Chart and Test to 500 psi for the NMOCD. Contact Sylvia Dickey to witness test (370-3188)
- 12. Rig Down, clean location.

PERFS: 4655 - 5120 (Open Hole)

PBTD: 4967 (Dumped cement on top of sand in 7-06-93)

TD: 5120