

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-31262 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON MIDCONTINENT, L.P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 W		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
4. Well Location Unit Letter P 1305 feet from the SOUTH line and 15 feet from the EAST line Section 5 Township 17-S Range 36-E NMPM County LEA		8. Well Number 78 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333 ✓
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO SHUT-IN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO SHUT IN THE SUBJECT WELL & SALVAGE EQUIPMENT & PREPARE FOR WORKOVER TO REPAIR CASING LEAK. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU. KILL WELL.
- 2) POH W/RODS & PUMP. LD.
- 3) NDWH. NUBOP.
- 4) POH W/TBG.
- 5) TIH W/CIBP. SET AROUND 4676.
- 6) VERIFY CIBP IS SET.
- 7) CIRC WELL W/PKR FLUID.
- 8) TOH W/TBG. LD.
- 9) NDBOP. NUWH W/B1 3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE.
- 10) RDMO.
- 11) TURN OVER TO WORKOVER GROUP.

RECEIVED

APR 09 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04-07-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):