

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such reports.

5. Lease Serial No.
NM 14496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

MAR 10 2008

8. Well Name and No.
Ling Federal No. 3

2. Name of Operator
Fasken Oil and Ranch, Ltd.

HOBBS OCL

9. API Well No.
30-025-38608

3a. Address
303 W Wall Ave, Suite 1800
Midland, TX 79701

3b. Phone No. (include area code)
(432) 687-1777

10. Field and Pool or Exploratory Area
Apache Ridge; Bone Spring

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)

660' FNL, 1980' FEL, Sec 31, T19S, R34E

11. Country or Parish, State
Lea, N. M.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21-1/27/08 Spudded well at 4:15 am CST 1-21-08. Drilled 17-1/2" hole to 1620. RU casing crew and ran 13-3/8" 54.5# K-55 & 48# H-40 casing. Cement Detail: 800 sx Class "C" with 4% gel and 2% CaCl₂ (s.w. 13.5 ppg, yield 1.74 ft³/sx) plus 500 sx Class "C" with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). PD at 3:30 pm CDT 8-19-07. Circulated 545 sx excess cement. Set 13-3/8" ST&C K-55 & H-40 casing @ 1612.58'. Centralized middle of shoe joint, top of 2nd joint and every 4th joint to surface.

1/28-2/03/08 Drilled 12-1/4" hole from 1620 to 5227'. RU and ran 9-5/8" 40 # HCK-55# & 40# & 36# J-55 LT&C casing. Set casing @ 5215.71'. Cement Detail: 1350 sx HLC with 6# salt, 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 2.01 ft³/sx) plus 300 sx Class "C" with (s.w. 14.8 ppg, yield 1.32 ft³/sx). Plug down at 4:15 am CST 2-3-08. Circulated 400 sx excess cement. Centralized casing in the middle of the shoe joint, top of the 2nd joint and every 4th joint from 4945' to 3702'.

2/4-2/22/08 Drilled 8-3/4" hole from 5227' to 10,706'. RU loggers. logging. RU lay down machine, LD drill pipe. RU & ran 5 1/2" 17# N-80 LT&C casing. Set casing @ 10700'. Cement Detail: 1st Stage: 10 bfw, 500 gallons Mud Flush 102, 10 bfw, 475 sx Super "H" Modified with 0.5% LAP-1, 0.4% CFR-3, 5# gilsonite, 1/8# Poly-E-Flake and 0.2% HR-7 (s.w. 13.2 ppg, yield 1.60 ft³/sx). PD at 6:15 pm 2-21-08. Dropped bomb, inflated packer and opened DV tool @ 8356.03' and circulated 17 sx excess cement. Circulated DV tool for 6 hrs. 2nd Stage: 20 bfw, 460 sx Halliburton Light "H" with 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 1.93 ft³/sx) plus 200 sx "H" with 0.5% Halad-9 (s.w. 15.6 ppg, yield 1.18 ft³/sx). Differential pressure 1245 psig prior to bumping plug. Plug down at 1:40 am 2-22-08. Top of cement at 4496' per temperature survey. Released rig at 11:00 am 2-22-08.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 02/26/2008

ACCEPTED FOR RECORD

6 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR / GENERAL MANAGER

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)