Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural R	esources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	637	WELL API NO.
District II	OIL CONSERVATION DIV	/ISION 30-025-27844
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE Z TEE []
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SU	CK TO A Langlie Jal Unit
PROPOSALS.)	Gas Well Other	8. Well Number 99
Type of Well: Oil Well Name of Operator	das weii 📋 Other	9. OGRID Number 188483
PHOENIX HYDROCARBONS OF	PERATING CORP	
3. Address of Operator		10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 79)702	LANGLIE MATTIX SR QUEEN -Grayb
4. Well Location		
Unit LetterK:	1424_feet from theSOUTH	j.
Section 32	Township 24S Rar	
11. Elevation (Snow whether DR, RAD, R1, UR, etc.)		
Pit or Below-grade Tank Application O		The first of the f
		vell Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
<u> </u>	Appropriate Box to Indicate Natur	e of Notice Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REI	MEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING OPNS ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT JOB
OTHER.	П	HER:
OTHER: 13 Describe proposed or comp		nent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
A	a well May 2009 for notontial future in	inetion/production. Petriavable plug is set at 3128'
Approval to temporarily abandon well, May 2008, for potential future injection/production. Retrievable plug is set at 3128'.		
1. Notify district office 24 hours price	or to pressure test.	
2. Pressure test casing to 500psi for	30 minutes according to Rule 203.	BERTAIN.
TA test must be completed before 5/31/08. Cul MAY 0 1 2009		
5/21/20 /11		
5/31/08. W	~	MAY 0 1 2008
		HUBBS UUD
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of closed according to NMOCD guidelines \square , a g	my knowledge and belief. I further certify that any pit or beloweneral permit □ or an (attached) alternative OCD-approved plan □.
SIGNATURE ZII 10		neering Consultant DATE 1-29-08
Type or print name Billy Sneed	E-mail address: t	osneed@phocmid.com Telephone No. 432-686-9869
For State Use Only		
APPROVED BY: Chus Welliams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AY 0 7 2008		
Conditions of Approval (if any):		