* <u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

5 Copies

Form C-104

Revised June 10, 2003

District IV 1220 S St Franci		•				,	,	Francis D M 87505) r.				Г] AMENDED R	EPORT	
				JEST I			-	E AND A	UTHO	ORIZA	TION	TOT	RAN!		LI OK	
Operator na Cimarex Er		Address						² OGRID Number 162683								
PO Box 140			³ Reason for Filing Code/ Effective Date													
Irving, TX 7								DHC / 06-24-07								
⁴ API Number								6 Pool Code 13160								
⁷ Property Co		053 <u>\$</u> °	Proper	rty Name	e			⁹ Well Number								
II. 10 Su	rface Lo			dor 28 9	<u>State</u>			001								
Ul or lot no.	Section			Range	Lot.Idn	Feet from	m the	North/South Line		Feet fro	om the	East/West lin		e County		
E	28	185		33E		1980		Nor	th	66	0 Wes		est	t Lea		
¹¹ Bo		Hole Location				·										
UL or lot no. Sectio		n Township		Range	Lot Idn	Feet from	m the	North/South line		Feet fro	om the	East/West lin		e County		
12 7 6 1	13 P duai	\$5 whod i	0.4. 1	14 C Conv	ri Pata	15 (2.12	2 B	** N hon	1 16	C 120 F4	I a21		17 C	C-129 Expiration D	4	
Lse Code	Produci	cing Method Code		14 Gas Connection Date		~ C-12	¹⁵ C-129 Perm		nit Number 18 (C-129 Effective D			-129 Expiration D	ate	
	- 1 Con	P 06-24			4-07	1-07										
III. Oil a				rs sporter N			²⁰ POD ²¹ O			/G	G 22 POD ULSTR Location					
OGRID		and Address								Seand Description						
21778		Sunoco PO BOX 2039							0			THULTVEU				
		Tulsa, OK						, F	1 P			APR 0 3 2008				
221115	;		Frontier Field Services, LLC						G				n a			
The state of the s	الله على المالية الله على المالية	4200 E. Skelly Dr., Ste. 700 Tulsa, OK						HOBBS (35 UU	D	
						#33(1)										
	, j. j.							V	i de							
	i i i					3-1		A Common		3 (1.18) 3 (1.28)			-		1	
IV. Prod ²³ POD	uced v		POD U	ULSTR I	Location a	nd Descri	ption									
				as abov												
		letion Data						I 20			1 20		30			
²⁵ Spud Da	te	²⁶ Ready I		Date		²⁷ TD		²⁸ PB7	²⁸ PBTD		⁹ Perfora	rations		³⁰ DHC, MC		
11-08-9		06-24-07			11750′		11300' 33 Depth Se			9270′-10		34.0	DHC-3963			
³¹ Hole Size 17½"		³² Casing			g & Tubin; 13%″	g Size			<u>et</u>	_		³⁴ Sacks Cement 400 sx				
			-				+									
	L1"				8%"					_			1050 sx			
7	77/8" ————				5½"			11750′					2	2000 sx		
					21/8"		<u> </u>	11247'								
VI. Well					- 27			20								
			•	elivery Date 37 Te			;	³⁸ Test Lengt 24 hrs		th	y Tb	Tbg. Pressure		40 Csg. Pressi	ıre	
06-24-07 41 Choke Size		06-24-07				5-30-07 Water		44		78 45 AOF		+	30 46 Test Method			
open		22/23			1	14		31						Producing		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to										OIL C	ONSERV	VATION	DIVISIO	ON		
the best of my k	па сопіріє															
Signature:	e		Approved by:													
Printed name:	1	T	Title: PETROLEUM ENGINEER													
Title: Reg At			Approval Date: MAY 7 6 2008													
E-mail Address		-			HIVE I	10	2.000									
Date: March	23	_														