

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 26
9. OGRID Number 008359
10. Pool name or Wildcat Langlie Mattix SR QN Grybgf

4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3391 DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

See Attached Plugging Procedures

MAY 12 2008

HOBBS OCD

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 4/30/08

Type or print name Mechel Painter  
For State Use Only

E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 21 2008  
Conditions of Approval (if any):

## Daily Activity Report



GP II Energy, Inc.  
New Mexico "M" State #26  
Lea County, New Mexico

Job #6206

### 04/11/08 Friday

Contacted NMOCD, Mark Whitaker 1:20 p.m. MIRU Triple N rig #25 & plugging equipment. ND wellhead. Unable to release packer, tubing stuck w/ no stretch. RU tongs and attempted to turn tubing w/ tongs. Tubing tightened up and torqued up but unable to work free. Tubing is stuck high. RU cementer, pumped tubing capacity @ 600 psi, then to 0 psi. RU wireline and weight bar. Unable to through tubing with weight bar due to plastic coating. SD for weekend

RT: 1:30 – 4:00 2.5 hrs CRT: 2.5 hrs

### 04/14/08 Monday

Crew to location. Opened well. Worked tubing, unable to work free. RU cementer and pumped 6 bbls down tubing, ¼" stretch on tubing. Pressured up on 1½ x 2⅞" to 500 psi, no rate. Contacted NMOCD, Buddy Hill. WO orders. Buddy Hill & Chris Williams ok'd to fill w/ cmt. Pumped 100 sx C cmt 3,540' to surface @ 1 BPM w/ 1,000 – 1,300# w/ 0 wash up. RDMO to New Mexico "M" State #28

RT: 8:00 – 12:00 4.0 hrs CRT: 6.5 hrs

### FINAL REPORT