

Submit 2 Copies To Appropriate District Office	State of New Mexico MAY 12	2008 Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 25, 2007 WEDMAPPINO.
	OIL CONSERVATION DIVISION	0 0 0 0 2 0 2 2 6 2 1
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION		BAKER
PROPOSALS) 1. Type of Well: \(\begin{align*} \mathbb{X} \text{Oil Well} \\ \mathbb{G} \text{ Gas V} \\ \end{align*}	Well 🔲 Other	8. Well Number 002
2. Name of Operator	TNO	9. OGRID Number
MOMENTUM OPERATING CO., 3. Address of Operator	INC.	196069 10. Pool name or Wildcat
P.O. BOX 578 ALBANY, TX	76430	DRINKARD
4. Well Location		
Unit Letter A: 330 feet from the N line and 350 feet from the E line		
Section 2226 Township 22S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3325 KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	JG AND ABANDON REMEDIAL WOR	
	ANGE PLANS COMMENCE DR LTIPLE COMPL CASING/CEMEN	_
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OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
X All metal bolts and other materials have	ve been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Dipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE If I am	TITLE PRESIDENT	DATE5/5/08
TYPE OR PRINT NAMEMIKE_PAR	SONS E-MAIL: momentum@bite	street.com PHONE:(325)762-2366
For State Use Only		110115.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	***************************************	DAIL ()